

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073
		3. Reason for Filing Code Amend pool name
4. API Number 30 - 0 33974	5. Pool Name WARREN TUBB EAST Warren Blinberry Tubb Oil & Gas	6. Pool Code 87085 62965
7. Property Code 03122	8. Property Name Warren Unit	9. Well Number 144

II. 10. Surface Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
C	25	20S	38E		660	North	1980	West	Lea

11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12. Loc Code F	13. Producing Method Code P	14. Gas Connection Date 7-27-97		15. C-129 Permit Number		16. C-129 Effective Date		17. C-129 Expiration Date	

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
000734	Amoco Pipeline P.O.Box 702068, Tulsa, OK 71470	0769210	O	Sec 25, T20S, R38E
024650	Dynergy Midstream Services, Ltd Partshp 6 Desta Dr., Suite 3300, Midland, TX 79705	2819681	G	Sec 25, T20S, R38E

IV. Produced Water

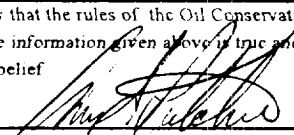

23. POD 0769250	24. POD ULSTR Location and Description Sec 35, T20S, R38E
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V. Well Completion Data

25. Spud Date 6-13-97	26. Ready Date 7-27-97	27. TD 6900'	28. PBTD 6853'	29. Perforations 6534-6768'
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Sacks Cement	
on file				
Well should have initially been				
placed in pool as above.				

VI. Well Test Data

34. Date New Oil 7-27-97	35. Gas Delivery Date 7-27-97	36. Test Date 8-6-97	37. Test Length 24	38. Tbg. Pressure 100#	39. Csg. Pressure -
40. Choke Size -	41. Oil 188	42. Water 186	43. Gas 409	44. AOF	45. Test Method pumping

[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: 		OIL CONSERVATION DIVISION	
Printed name: Ann E. Ritchie		Approved by: 	
Title: Regulatory Agent 915 684-6381		Title:	
Date: 9-15-99		Approval Date:	
Phone: (915) 684-6381			
47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

