PC 3ox 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd. Aztic, NM 87410

Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

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	KI			e and Address		<u> </u>			2 OGRID Nunc	oer	
Conoco Inc.								005073			
10 Desta Dr. Ste 100W Midland, Tx. 79705-4500								3. Reason for Filling Code CG (Effective 7-1-98)			
	API Number				5 Poel	Name			6.	Pool Code	
			East Warren Tubb Oil							87085	
- 0 ₂₅₋₃	3974 ropertyCode		8 Property Name						9 V	Vell Nember	
003122			Warren Unit							144	
1º Surface Locatio		ocation									
lot. no.	ot. no. Section Townshi				Feet from the	n the North/South Line		Feet from the	East/West Line	Couunty	
С	25	20S	38E		660	No	rth	1960	West	Lea	
11		Hole Loca	tion						T		
or Lot	Section	Township	Range	Lot. ldn.	Feet from the	e North/So	uth Line	Feet from the	Eest/West Line	county	
Lse Code	13. Produc	oing Method Cod	e 14. Gas	s Connection Da	ate 15. C-12	29 Permit Number	1	6. C-129 Effective	Date 17.	C-12b Expiration Da	
F		P						· · · · · · · · · · · · · · · · · · ·			
	d Gas Tra	ansporters									
18 Transporter		19.	19. Transporter Name			20 POD 21. O/G		:	22. POD ULSTR Location and Desciption		
OGRID		Dynegra	and Address negry Midstream Services			2819681 / G		C 25 20S 38E			
02645	0	6 Desta	Drive, Su	uite 3300	2	.819681 V	G				
		Mid	land, Tx.	79705							
					<u> </u>						
Drod	luced W	ater									
	23 POD			`	24	POD ULSTR L	ocation and	Description			
Well	Com pl	l etion Data		 							
25 Spud Date					27. TD				29 Perforations	DHC,DC,MC	
30. Hole Size		ze	31. Casing & Tubing		ibing Size	32 Depth		et	33.	Sacks Cement	
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I We	ll Test I	Data Data		-							
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			Delivery Date	3	6. Test Date	37. Test	Length	38. Tbg	z, Pressure		
34. Da		35. Gas I	Delivery Date	3	6. Test Date 42. Water	37. Test			z. Pressure		
34. Da 40. C	te New Oil Choke Siz e	35. Gas I	41. Oil Conservation	n Division have	42. Water been complied	43.	Gas	44.	AOF	45. Test Metho	
34. Da 40. C	the New Oil Choke Siz e certify that the lat the information	35. Gas I	41. Oil Conservation	n Division have	42. Water been complied	43.	Gas		AOF	45. Test Metho	
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