H. CH. COME. COME TABLE Form 3160-3

SUBMIT IN LICATE*

(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136

(July 1992)

APPROVED BY

UNITED STATES
DEPARTMENT OF THE INTERIOR

Expires February 28, 1995 5. LEASE DSIGNATION AND SERIAL NO

BUREAU OF LAND MANAGEMENT 4-11-97 RA						LC 063458			
APPLIC	6 IF INDIAN, ALLOTTEE OR TRIBE NAME								
APPLIC 1a. TYPE OF WORK	UNIT AGRREEMENT NAME								
DRII	LL 🛛		ل			, UNIT AGREEMENT NAM	L		
b. TYPE OF WELL OIL WELL OTHER SING_E ZONE MULTIPLE ZONE						8. FARM OR LEASE NA'ME WELL NO			
2. NAME OF OPERATOR						Warren Un	it		
	onoco Inc.					9. APIWELL NO 144			
a. Address and telephone no 10 Desta I	Or. Ste 100W, Midland	I, Tx. 79705-4	500	(915) 686-654	48	.o. FIELD AND POOL, OR	WILDCAT		
4 LOCATION OF WELL	(Report location clearly and	in accordance w	ith any S	tate requirements *)		Warren Tubb,			
A (Surface		660' FNL &	. 1980' F	·WL		II. SEC, T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zone	1107	660' FNL &	: 1980' F	FWL		Sec. 25, T-20S, R-38E			
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAE	ST TOWN OR POS	T OFICE*			12 COUNTY OR PARISH	13. STATE		
			16 NO C	OF ACRES IN LEASE	17 NO C	Lea DE ACRES ASSIGNED	NM		
5. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE I	•		15 NO C	TO ACKES IN CENSE	TOT	THIS WELL 40			
(Also to nearest drl	g. unit line, if Any) OSED LOCATION*		19. PROI	POSED DEPTH	20. ROTA	TARY OR CABLE TOOLS			
TO NEAREST WELL, DE OR APPLIED FOR, ON THI	RILLING, COMPLETED.		6900'			Rotary			
21. ELEVATIONS (Show Wh						22. APPROX. DATE WORK WILL START*			
2 3		3566' GR		LEAGO	AARIPAL.	5/15/97			
	, , , , , , , , , , , , , , , , , , , 				DAIA	CONTROLLED WA	TER BASII		
SIZE OF HOLE	GRADE, SIZE OF CASING 8-5/8"	#23 M-50		SETTING DEPTH		660 sxs, circ.	WITNESS		
12-1/4" 7-7/8"	K-55 5-1/2"	#15.5 K-5		6900'		1,285 sxs, circ.			
 Proposed Well Pla Surface Use Plan EXHIBIT A: Vin EXHIBIT B: 7.5 EXHIBIT C.1-C.6 EXHIBIT D: Tra BOP & Choke Ma H2S Drilling Ope Surface Owner S An archeological The undersigned accland or portion there 	cinity and Lease Road M " Quadrangle Topo Map 5: Road, Pipeline, and E iler-mounted rig layout anifold Specifications rations Plan. ettlement Letter survey will be submitted epts all applicable terms of, as described above an	API NO as soon as con conditions, stind as covered be the property of the pr	CODE SATE 310 Appleted.	NO. $\frac{3}{87085}$ $\frac{5}{21}$ $\frac{9}{9}$ $\frac{5}{25}$ $\frac{3}{35}$ as, and restrictions composed File No. ES-00 data on present productive	oncerning 1985.	AFPROVAL SUBJECT SENERAL REQUIRE SPECIAL STIPULATION OF THE PROPERTY OF THE PR	MENTS AND ONS the leased		
deepen directionally, give per	tinent data on subsurface location	is and measured and		y W. Hoover	топто результ				
SIGNED	MMHOO	u_ r		Conservation Coord	inator	DATE	4/9/97		
(This space for Fe	derall or State office use)	,							
PERMIT NO				APPROVAL DATE					
Application approval doe CONDITIONS OF APPROV	s not warrant or certify that the ap	plicant holds legal or	equitable ti	tle to those righs in thc subje	ect lease which	n would entitle the applicant to con	nduct operations there		
Ç.	42 504	TITL	E	ADM, MI	NERALS	DATE	<u>, y. 1</u>		

District 1 PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies

AMENDED REPORT

Fee Lease - 3 Copies

		WE	ELL LO	CATIO	N AND AC	REAGE DEDIC	CATION PL	AT			
	Number			Pool Co	l.	14/ 1 1000	Pool Na				
30-07	25-3	3974	8	7085		Warren	1000 =	ast			
*Property					Property				Well Number		
00312	ス							*Elevation			
'OGRID	1				*Operato				3568'		
00507	73				CONOC				3308		
				1	Surface						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	1 ,	Feet from the	East/West	1 1		
С	25	20-S	38-E		660	NORTH	1980	WES	LEA		
		11 I	3ottom	Hole	Location I	f Different Fr	com Surfac				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County		
Dedicated Acr	es ''Joint	or Infill "C	onsolidatio	n Code "	Order No.		<u> </u>	1			
40											
	ABLE W	TLL BE A	SSIGNEI NON-ST.	TO TI	HIS COMPLET UNIT HAS	TON UNTIL ALL BEEN APPROVE	INTERESTS D BY THE D	HAVE BEI	EN CONSOLIDATED		
16		<u>aniinini</u>		E		T T			CERTIFICATION		
		960'		Ē					ormation contained herein is		
		99		E					et of my knowledge and belief.		
	1980'	<u> </u>	1	Ē							
				Ē							
•	,						6	MM	Hoour		
		22132133	1111111111	nrfi			Signature	IEDDY W	V. HOOVER		
							Printed No		V. 1100VEIX		
				1			SR. CO	NSERVATI	ON COORDINATOR		
							Title	1/0/	'a 7		
							Date	4/9/	9/		
							Date				
		-		_			18 SUF	RVEYOR	CERTIFICATION		
									ill location shown on this plat s of actual surveys made by me		
							or under m	y supervision, an	ed that the same is true and		
							correct to	best of my ballet			
[]							Date of St	urvey	ARL FOO		
							Signature	and Seed of	75 (C) /		
							¿ Cau	MEGISTER POR	8278 BOANNING BOANNING		
							Certificate				
									8278		

PROPOSED WELL PLAN OUTLINE

WELL NAME LOCATION

WARREN UNIT NO. 144

660' FNL & 1980' FWL, SEC. 25, T-20S, R-38E, LEA CO.

TVD IN	FORMATION TOPS &	DRILLING		HOLE SIZE	CASING SIZE	DEPTH	FRAC GRAD	FORMATION PRESSURE GRADIENT	MUD WT	MUD TYPE	DAY
1000	MD TYPE	PROBLEMS POSSIBLE HOLE ENLARGEMENT AND SLOUGHING		12-1/4"	0.22			NORMAL	8.4 - 9.5	FRESH	
1	RUSTLER 1500'	WASHOUTS IN SALT SECTION F/1400' - 2800'		7-7/8"	8-5/8" 23#, M-50, ST&C 660 sx, circ cmt	1500°			10	BRINE	3
	B/ SALT 2650'		MUDLOGGERS ON @ 2800								
;	SEVEN RIVERS 3	141'					3. A				
	QUEEN 3698' PENROSE 3852'		H2S MONITOR ON @ 3500'								
	GRAYBURG 4045 SAN ANDRES 432		ID					LESS THAN 8.	3		6
	5										
	GLORIETA 5556'	CASES OF DIFFEREN STICKING THROUGH GLORIETA	ті								
	6 BLINEBRY MKR.	6058.									
	TUBB 6515' DRINKARD 6829 TD @ 6900'	9'	GR-CAL-DLL-MLL and FDC-CNL-PE 2850'-TD. Pull GR-CAL-Cl surface.	NL to	5-1/2" 15.5#, K-55, LT6 1285 sx, circ cm)	LESS THAN		0 STAR GEL@	CH-
	8										

DATE

09 APR 1997

APPROVED

Roger Williamson
DRILLING ENGINEER

Joe Miller RESERVOIR ENGINEER Well Name: Warren Unit #144

Location : 660 FNL, 1980 FWL, SEC. 25, T-20S, R-38E, LEA CO.

Casing Program:

 Surface
 8 5/8"
 casing
 in
 12 1/4"
 Hole
 at
 1500
 ft.

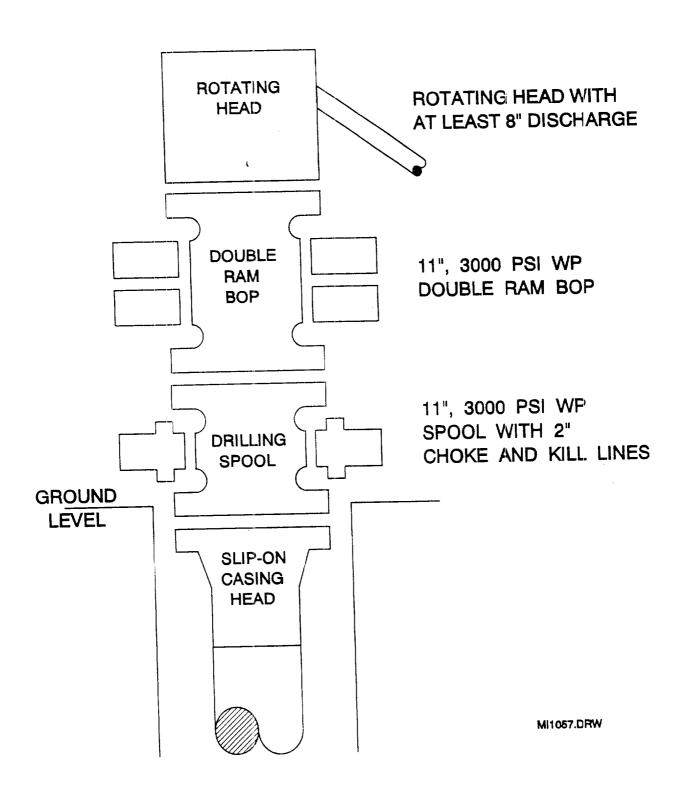
 Production
 5 1/2" casing
 in
 7 7/8"
 Hole
 at
 6900
 ft.

Cementing Program:

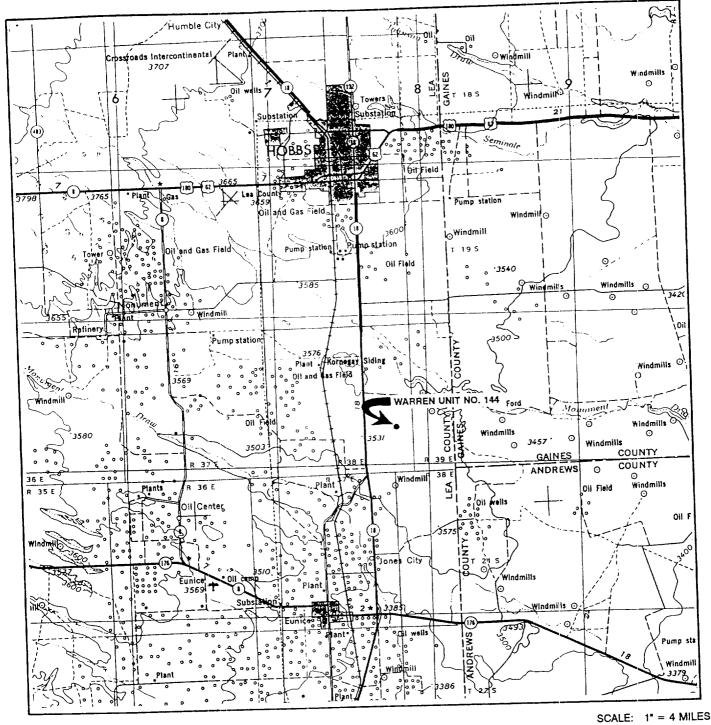
Surface

Juliace						
Lead	460	sacks	Class C	Mixed at	12.7	ppg
Additives	35:65:6 (P	oz:Cem:Ge	el) + 2% CACL	2		
	+ 0.25 pps	Cello-Flak	e			•
Tail	200	_ sacks	Class C	Mixed at	14.8	ppg
Additives	2% A-7P					-
<u>Production</u>						
Lead	585	sacks	Class C	Mixed at	12	ppg
Additives	16% Gel +	2% Salt	+ 0.3% CD-32	+ 0.3% 5	SMS	_
Tail	700	sacks	Class C	Mixed at	14.8	_ppg
Additives	1.1% FL-62	+ 1% BA	4-5 <mark>8 + 1.5% S</mark> a	It + 0.3%	CD-32	_
	+ 0.2%	SMS				_
Free Water	0	%	Fluid Loss	30	cc/30 min	

BOP SPECIFICATIONS



VICINITY MAP



WTC 44820

SEC. ____25__ TWP. ____20-S____RGE. ___38-E__

SURVEY N.M.P.M

COUNTY LEA STATE NM

DESCRIPTION 660' FNL & 1980' FWL

ELEVATION 3568'

OPERATOR CONOCO INC.

LEASE WARREN UNIT NO. 144

WEST TEXAS CONSULTANTS, INC.

ENGINEERS PLANNERS-SURVEYORS
MIDLAND, TEXAS

EXHIBIT A