orm 3160-5 (une 1990)	DEPARTMEN	ED STATES T OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31,1993				
	BUREAU OF L	AND MANAGEMENT	5. Lease Designation and Serial No.				
	SUNDRY NOTICES	AND REPORTS ON WELLS	LC 063458 6. If Indian, Allotee or Tribe Name				
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals							
SUBMIT IN TRIPLICATE 1. Type of Well Submit in the state of the state of Operator CONOCO, INC. 3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580, 684-6381			 7. If Unit or CA, Agreement Designation 8. Well Name and No. Warren Unit, Well #145 9. API Well No. 30 025 33925 33 977 10. Field and Fool, or Exploratory Fragment Warren Blinebry-Tubb Oil & Gas 11. County or Parish, State 				
				4. Location of Well (Footage. Sec., T. R. M. or Survey Description) Section 25, T20S, R38E, 660' FNL & 660' FWL			
					Section 25, 1205, R	(38E, 000 FINE & 000 F WE	The county of a dism, where y
							Lea, NM
				CHECK		s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
					SUBMISSION	TYPE OF ACTION	
				Change of Plans			
Notice o	of Intent	Abandonment Recompletion					
Subsequ	ent Repon	Plugging Back	Non-Routine Fracturing				
y Suisequ	lem repon	Casing Repair	Water Shut-Off				
Einal Al	bandonment Notice	Altering Casing	Conversion to Injection				
		Other Perforate Blinebry	Dispose Water Note: Report results of multiple completion on Well				
give subsurface loc 9-10-02: Moved in 8	eations and measured and true vertice & rigged up - pulling rods	l pertinent details, and give pertinent dates, including estimated date of startic cal depths for all markers and zones pertinent to this work)* & pump. SION.	Completion or Recompletion Report and Log form.) ng any proposed work. If well is directionally drilled,				
give subsurface loc 9-10-02: Moved in & 9-11-02: POOH, go i 9-12-02: Ran GR/CO 9-13-02: Acidized w	ations and measured and true vertex rigged up - pulling rods in hole w/RBP & set @ 65 CL/CBL from 1400-6500'. //2000 gals 15% NEFE HC	& pump. SION.	ng any proposed work. If well is directionally drilled, -10', 6291-63'00'. Prep to frac.				
give subsurface loc 9-10-02: Moved in & 9-11-02: POOH, go i 9-12-02: Ran GR/CC 9-13-02: Acidized w	ations and measured and true vertex rigged up - pulling rods in hole w/RBP & set @ 65 CL/CBL from 1400-6500'. //2000 gals 15% NEFE HC	& pump. SION. 503'. . TOC @ 1676'. Perforated Blinebry w/1 spf from 6101 CL & ball sealers. Frac Blinebry w/40,000 gals frac & 12	ng any proposed work. If well is directionally drilled, -10', 6291-63'00'. Prep to frac.				
give subsurface loc 9-10-02: Moved in & 9-11-02: POOH, go i 9-12-02: Ran GR/CO 9-13-02: Acidized w 9-16-02: RIH w/proc	ations and measured and true vertice & rigged up - pulling rods in hole w/RBP & set @ 6: CL/CBL from 1400-6500'. //2000 gals 15% NEFE HC duction tubing, RIH w/pur	& pump. SION. 503'. . TOC @ 1676'. Perforated Blinebry w/1 spf from 6101 CL & ball sealers. Frac Blinebry w/40,000 gals frac & 17 mp & rods, prep to hang well on.	ng any proposed work. If well is directionally drilled, -10', 6291-63'00'. Prep to frac.				
give subsurface loc 9-10-02: Moved in & 9-11-02: POOH, go i 9-12-02: Ran GR/CO 9-13-02: Acidized w 9-16-02: RIH w/proc	Ations and measured and true vertices & rigged up - pulling rods in hole w/RBP & set @ 65 CL/CBL from 1400-6500'. //2000 gals 15% NEFE HC duction tubing, RIH w/pur duction tubing, RIH w/pur efregoined fine and correct.	& pump. SION. 503'. . TOC @ 1676'. Perforated Blinebry w/1 spf from 6101 CL & ball sealers. Frac Blinebry w/40,000 gals frac & 12	ng any proposed work. If well is directionally drilled, -10', 6291-6300'. Prep to frac.				
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