

(November 1983)

(formerly 9-330)

**Amended**

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
5200 French Dr.  
Hobbs, NM 88240

Form approved

Budget Bureau No. 1004-0137

Expires August 31, 1935

5. LEASE DESIGNATION AND SERIAL NO.  
LC 063458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Warren Unit, Well #1459. API NO. 339750052  
30 025 339510. FIELD AND POOL, OR WILDCAT  
Blinebry Oil & Gas (06660)11. SEC., T., R., M. OR BLOCK AND SURVEY  
OR AREA  
Sec 25. T20S, R38E12. COUNTY OR  
PARISH  
Lea  
13. STATE  
New Mexico

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR ☐ OTHER ☐

2. NAME OF OPERATOR  
Conoco, Inc. (ConocoPhillips)3. ADDRESS OF OPERATOR  
4001 Penbrook, Odessa, TX 79762; (915) 684-6381, 368-1373

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 660' FNL &amp; 660' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. Date Spudded 6-8-97 16. Date T.D. Reached 6-27-97 17. DATE COMP (Ready to prod) Recompl: 9-17-02 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3566' 19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD 6900' 21. PLUG, BACK T.D., MD & TVD 6503' (RBP) 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S) OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)\*

Blinebry w/ 1 spf from 6101-10', 6291-6300'.

25. WAS DIRECTIONAL  
SURVEY MADE  
no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED  
no

28. CASING RECORD Report all strings set in well

CASING SIZE	WEIGHT LB/FT	DEPTH SET	MD	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	23#	1516'		12 1/4"	660 sx	none
5 1/2"	15.5#	6900'		7 7/8"	1370 sx	none

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						2 7/8"	6060'	

31. PERFORATION RECORD (Interval, size and number)

Blinebry w/ 1 spf from 6101-10', 6291-6300'.  
RBP over Tubb perms @ 6539-6764'.

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL	MD	AMT. AND KIND OF MATERIAL USED
6101-6110'		2000 gals 15% NEFE
		frac w/40,000 gals frac & 139,020# 16/30 sand

33. PRODUCTION

DATE FIRST PRODUCTION 9-17-02		PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump) pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9-25-02	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR OIL-- BBL. TEST PERIOD 15		GAS--MCF 21	WATER -- BBL. 56	GAS-OIL RATIO 1400
FLOW TUBING PRESS ---	CASING PRESSURE ----	CALCULATED 24-HOUR RATE	OIL-- BBL.		GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

TEST WITNESSED BY

sales

35. LIST OF ATTACHMENTS

C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Agent

DATE 1-18-02

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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