PO Box 1980, Hobbs, NM 88241-1980 District II

District II
PO Drawer DD, Artesia, NM 88211-0719
District III

1000 Rio Brazos Rd. Aztic, NM 87410

District IV
PO Box 2088 Santa Fe NM 87504-2088

E1 argy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised October 18, 1994
Instructions on back:
3ubmit to Appropriate District Office
5 Copies

5 Copies

AMENDED REPORT

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Conoco Inc. 10 Desta Dr. Ste 100W 3. Reason for Filing Code **See colum 22 & 24 for reason	Box 2088, Sa	RI	EQUEST	FOR ALLC		E AND A	UTHOR	(ZATI	ON TO TR	ANSPORT 2 OGRID Num	ber
TO Death Dr. Ste 100W Midland, Tx. 79705-4500 **See colum 22. 24 for reach Midland, T	Co	noco Inc	,	p							
20 - 0 25-33975 Warren Tubb East (Oil) \$7085 7 Property Code \$1 Property Name \$10	10							3. Reason for Fi ling Code			
10 - 0 23-33975 Stripersy Name S	4 A	PI Number				5 Pool N	ame			6	. Pool Code
1. Propersy Code							bb East (Oil)				
Warren Unit 145									9 Well Nember		
The contract of the contract				Warren Unit					145		
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11 Bottom Hole Location UL or Lot Section Township Range Lot Ide. Feet from the North/South Line Feet from the Ent/Wes Line country 12 Lec Code 13, Producing Method Code 14, Gas Correction Date 15, C-129 Permit Number 16, C-129 Efficience Date 17, C-126 Engination Date 18 Transporters 19, Transporter Name 29, PGD 21, ON 22, PGD Let Structure 23, PGD Let Structure 23, PGD Let Structure 24, PGD Let Structure 24	JL or lot. no.	Section	Township	Range Lot.	Idn Feet from the		North/South Line		Feet from the	East/West Line	Couunty
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UL or Lot Section Distribly Range 184 UII. Peter Horn and Proceedings and 16 C-129 Efficience Date 17 C-125 Expression Date 17 C-125 Expression Date 17 C-125 Expression Date 18 C-129 Efficience Date 18 C-129 Efficience Date 19 C-125 Expression Date 18 C-129 Efficience Date 19 C-125 Expression Date 19 C-125 Expre	11	Bottom	Hole Loc	cation					·		
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Oil and Gas Transporters		13. Produc		ode 14. Gas Con	nection Date	15. C-129	Permit Number		16. C-129 Effective	Date 17.	C-12b Expiration Date
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