		N.M. Oll U is.		
(June 1990) DEPARTMEN	TED STATES IT OF THE INTERIOR AND MANAGEMENT	2.0.1 . x 1980 Hobbs, NM 88241	Budge E Expire	RM APPROVED Bureau No. 1004-0135 55: March 3 1 ,1993 nation and Seriai No.
Do not use this form for proposals to dri	AND REPORTS ON WE Il or to deepen or reentry R PERMIT—'' for such pr	to a different reservoir.		.C 063458 Ionee or Tribe Name
SUBMIT	IN TRIPLICA TE		7. If Unit or C	A, Agreement Designation
I. Type of Well Oil Gas Well Other	<u>, , , , , , , , , , , , , , , , , , , </u>		8. Well Name a	ud No
2. Name of Operator CONOCO INC CONOCO INC.			Warrien Unit, Well #145 9. API Well No.	
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND), TX. 79705-4500 (915)	686-5424	10. Field and P	0-025-33975 ool, or Exploratory Area
4 Location of Well (Footage. Sec., T. R. M. or Survey De 660' FNL & 660' FWL, S	^{scription)} Sec. 25, T 20S, R 38E, Unit	Ltr 'D'	East V	
	(s) TO INDICATE NATU	IRE OF NOTICE, REPOR	T, OR OTH	IER DATA
TYPE OF SUBMISSION		TYPE OF ACTION		
Notice of Intent Subsequent Repon Final Abandonment Notice 13 Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vert Water Producing Formation: Amount of Water Produced: Current Water Analysis Attached: How is Water Stored on Lease: How is Water Moved: Disposal Facility Operator Name:	Abandonm Recompleti Plugging B Casing Rej Altering C Other ical depths for all markers and zones Warren Grayburg San 52 bpd Yes 400 bbl Tank (above By Transfer Pump Conoco Inc	on aack pair asing OO & GO #7 III.A dates, including estimated date of starting pertinent to this work)* Andres	Non-Rol Water S Convers Dispose INole: Repon Completion or	nstruction utine Fracrunng hut-Off ion to Injection water resultsof multiplecompitiononWdl Recompletion Report and Log form.) wik. If well is directionally drilled.
Disposal Facility Well Name / No.: NMOCD SWD Permit #:		it J, Sec.23, T 20S, R 37E	ND MGM	/ED
	Your approval of this r	nethod of disposal is respectf	1	
14. I hereby certify that the foregoing is true and correct Signed	Bill R. K	eathly atory Specialist	Date _	3-16-98
(This space for Federai or State office use) (ORIG_SGD_ALERISO & Approved by Conditions of approval if any:	Hue	TROLEUM ENGINEE	Date	MAR 200 (533
BLM(6), BRK, PONCA, DJS, FILE ROC Title 18 U.S.C. Section 1001, makes it a crime for any perso or representations as to any matter within its junsdiction.		any department or agency of the United	States any false	, fictitious or fraudulent statement:

*See Instruction on Reverse Side



Saturation Index Calculations

Champion Technologies, Inc. (Based on the Tomson-Oddo Model)

Site Information

Company	Conoco
Field	Warren Unit
Point	#145
Date	2/26/98

Water Analysis (mg/L)

Calcium	8,260
Magnesium	3,207
Barium	0
Strontium	0
Sodium*	56939
Bicarbonate Alkalinity	268
Sulfate	2,180
Chloride	110,000

Appended Data

Dissolved CO2	307 mg/L	Well head pH	6.75 value
Dissolved O2	N/A PPM		
H2S	0 mg/L	·····	
Iron	0.0 mg/L		
Resistivity	N/A value		
Specific Gravity	1.129 value		
TDS	181027 mg/L		
Total Hardness	33800 mg/L		

* - Calculated Value

Physical Properties

Ionic Strength*	3.51
pH*	6.25
Temperature	100°F
Pressure	100 psia

* - Calculated Value

Calcite Calculation Information

Calculation Method	Value
CO2 in Brine	307 mg/L
Bicarbonate Alkalinity Correction(s)	Value
None Used	

SI & PTB Results

SI	PTB
-0.26	N/A
0.08	186.5
0.06	125.8
0.21	339.3
N/A	N/A
N/A	N/A
	-0.26 0.08 0.06 0.21 N/A