form 3160-5		ATES	FORM APPROVED
June 1990)	DEPARTMENT OF T		Budget Bureau No. 1004-0135
	BUREAU OF LAND M	384 - 1 \$3 A.C.	Expires: March 31, 1993
		, .	5. Lease Designation and Senal No.
,		FRONTE ON WELLS	LC 063458
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.			6. If Indian, Allottee or Tribe Name
• •	Is to drill or to deepen or ree OR PERMIT " for such prop	•	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE			7. If one of CA, Agreement Designation
Type of Well			
Well Well Other			8. V
Name of Operator			Warren Unit Well #145
CONOCO, INC.			9. API Well No.
Address and Telephone No.			30 025 33925
10 Desta Dr., Suite IXX, Midland, TX 79705-4500, 915 686-5424 or 915 684-6381 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. FIEID Warren Tubb East
Location of well (Footage, Sec., F., R.,	M., of Survey Description)		
Surface: 660' FNL & 660' FWL, Unit Letter D Location: Sec 34, T20S, R38E			11. County or Parish, State
TD: Same			Lea County, NIV
		ATURE OF NOTICE, REPORT	
TYPE OF SUBMISSIO	JN :	TYPE OF ACTI	
Notice of Intent		Abandonment	Change of Plans
N. A.		Recompletion	New Construct or
X Subsequent Report	1	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
Final Abandonment N	lotice	Altering Casing	Conversion to Injection
	1	Y Other Set surface casing	Dispose Water
		X Other Set surface casing	(No:e. Report results of multiple completion on Well
		·	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ed date of starting any proposed work. If well is
directionally drilled, give subsurface 6-10-97: Ran 1516' of 8	e locations and measured and true ver 8 5/8", 23#, M-50, STC cas Cl2, .25 PPS celloflake, tail	ils, and give pertinent dates, including estimate	(No:e Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ed date of starting any proposed work. If well is t to this work.)* 460 sx, 35:65 POZ
directionally drilled, give subsurface 6-10-97: Ran 1516' of 8 6% gel, 2% CaC	e locations and measured and true ver 8 5/8", 23#, M-50, STC cas Cl2, .25 PPS celloflake, tail	ils, and give pertinent dates, including estimate tical depths for all markers and zones pertinen ing, cemented with lead slurry of	(No:e Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ed date of starting any proposed work. If well is t to this work.)* 460 sx, 35:65 POZ
directionally drilled, give subsurface 6-10-97: Ran 1516' of 8 6% gel, 2% CaC Tested to I500#,	e locations and measured and true ver 8 5/8", 23#, M-50, STC cas Cl2, .25 PPS celloflake, tail , WOC.	ils, and give pertinent dates, including estimate tical depths for all markers and zones pertinen ing, cemented with lead slurry of	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ed date of starting any proposed work. If well is t to this work.)* 460 sx, 35:65 POZ circulated to surface.
directionally drilled, give subsurface 6-10-97: Ran 1516' of 8 6% gel, 2% CaC Tested to I500#,	e locations and measured and true ver 8 5/8", 23#, M-50, STC cas Cl2, .25 PPS celloflake, tail , WOC.	ills, and give pertinent dates, including estimate tical depths for all markers and zones pertinen ing, cemented with lead slurry of led with 200 sx CI C, 2% CaCl2, ck down this information for filing	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ed date of starting any proposed work. If well is t to this work.)* 460 sx, 35:65 POZ circulated to surface.
directionally drilled, give subsurface 6-10-97: Ran 1516' of 8 6% gel, 2% CaC Tested to I500#,	e locations and measured and true ver 8 5/8", 23#, M-50, STC cas Cl2, .25 PPS celloflake, tail , WOC.	ills, and give pertinent dates, including estimate tical depths for all markers and zones pertinen ing, cemented with lead slurry of led with 200 sx CI C, 2% CaCl2, ck down this information for filing	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ed date of starting any proposed work. If well is t to this work.)* 460 sx, 35:65 POZ circulated to surface.
directionally drilled, give subsurface 6-10-97: Ran 1516' of 8 6% gel, 2% CaC Tested to 1500#, Late filing of surf	e locations and measured and true ver 8 5/8", 23#, M-50, STC cas CI2, .25 PPS celloflake, tail , WOC. face casing, we had to trac	ills, and give pertinent dates, including estimate tical depths for all markers and zones pertinen ing, cemented with lead slurry of led with 200 sx CI C, 2% CaCl2, ck down this information for filing	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ed date of starting any proposed work. If well is t to this work.)* 460 sx, 35:65 POZ circulated to surface.
directionally drilled, give subsurface 6-10-97: Ran 1516' of 8 6% gel, 2% CaC Tested to 1500#, Late filing of surf	e locations and measured and true ver 8 5/8", 23#, M-50, STC cas Cl2, .25 PPS celloflake, tail , WOC. face casing, we had to trac	ils, and give pertinent dates, including estimate tical depths for all markers and zones pertinen ing, cemented with lead slurry of led with 200 sx CI C, 2% CaCl2, ck down this information for filing	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ed date of starting any proposed work. If well is t to this work.)* 460 sx, 35:65 POZ circulated to surface.
directionally drilled, give subsurface 6-10-97: Ran 1516' of 8 6% gel, 2% CaC Tested to I500#, Late filing of surf	e locations and measured and true ver 5 5/8", 23#, M-50, STC cas Cl2, .25 PPS celloflake, tail , WOC. face casing, we had to trac rearrance correct Ann E	ills, and give pertinent dates, including estimate tical depths for all markers and zones pertinen ing, cemented with lead slurry of led with 200 sx CI C, 2% CaCl2, ck down this information for filing (CF	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ed date of starting any proposed work. If well is t to this work.)* 460 sx, 35:65 POZ circulated to surface. Thank you.
directionally drilled, give subsurface 6-10-97: Ran 1516' of 8 6% gel, 2% CaC Tested to 1500#, Late filing of surf	e locations and measured and true ver 5 5/8", 23#, M-50, STC cas Cl2, .25 PPS celloflake, tail , WOC. face casing, we had to trac reginal correct Ann E Title REG	ils, and give pertinent dates, including estimate tical depths for all markers and zones pertinen ing, cemented with lead slurry of led with 200 sx CI C, 2% CaCl2, ck down this information for filing	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ed date of starting any proposed work. If well is t to this work.)* 460 sx, 35:65 POZ circulated to surface.
directionally drilled, give subsurface 6-10-97: Ran 1516' of 8 6% gel, 2% CaC Tested to 1500#, Late filing of surf I hereby certify that the foregoing of tru Signed Mut Cut (This space for Federal or State office u	e locations and measured and true ver 5 5/8", 23#, M-50, STC cas Cl2, .25 PPS celloflake, tail , WOC. face casing, we had to trac face casing, we had to trac trace Ann E Title REGI Jse)	ils, and give pertinent dates, including estimate tical depths for all markers and zones pertinen ing, cemented with lead slurry of led with 200 sx CI C, 2% CaCl2, ck down this information for filing (Cf Ritchie ULATORY AGENT	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ed date of starting any proposed work. If well is t to this work.)* 460 sx, 35:65 POZ circulated to surface. Thank you.
directionally drilled, give subsurface 6-10-97: Ran 1516' of 8 6% gel, 2% CaC Tested to 1500#, Late filing of surf I hereby certify that the foregoing of tru Signed	e locations and measured and true ver 5 5/8", 23#, M-50, STC cas Cl2, .25 PPS celloflake, tail , WOC. face casing, we had to trac reginal correct Ann E Title REG	ills, and give pertinent dates, including estimate tical depths for all markers and zones pertinen ing, cemented with lead slurry of led with 200 sx CI C, 2% CaCl2, ck down this information for filing (CF	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ed date of starting any proposed work. If well is t to this work.)* 460 sx, 35:65 POZ circulated to surface. Thank you.
directionally drilled, give subsurface 6-10-97: Ran 1516' of 8 6% gel, 2% CaC Tested to 1500#, Late filing of surf I hereby certify that the foregoing of true Signed (This space for Federal or State office under Conditions of approval, if any	e locations and measured and true ver 5 5/8", 23#, M-50, STC cas Cl2, .25 PPS celloflake, tail , WOC. face casing, we had to trac face casing, we had to trac Ann E Title REGI Jse) Title	ills, and give pertinent dates, including estimate tical depths for all markers and zones pertinen ing, cemented with lead slurry of led with 200 sx CI C, 2% CaCl2, ck down this information for filing (CF	(No:e. Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ed date of starting any proposed work. If well is t to this work.)* 460 sx, 35:65 POZ circulated to surface. Thank you. PIG. SGD.) GARY GOURLEY Date 9-I6-97
directionally drilled, give subsurface 6-10-97: Ran 1516' of 8 6% gel, 2% CaC Tested to I500#, Late filing of surf Late filing of surf Signed (This space for Federal or State office under Conditions of approval, if any	e locations and measured and true ver 5 5/8", 23#, M-50, STC cas Cl2, .25 PPS celloflake, tail , WOC. face casing, we had to trac rearing correct Ann E Title REGI Jse) Title	ills, and give pertinent dates, including estimate tical depths for all markers and zones pertinen ing, cemented with lead slurry of led with 200 sx CI C, 2% CaCl2, ck down this information for filing (CF	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ed date of starting any proposed work. If well is t to this work.)* 460 sx, 35:65 POZ circulated to surface. Thank you.