



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

May 1, 1998

Texaco Exploration and Production Inc.  
P. O. Box 3109  
Midland, Texas 79702

*W. Donnan*

Attention: **A. Phil Ryan**  
**Commission Coordinator**

*Re: Administrative application for the creation of a non-standard 80-acre gas spacing and proration unit within the Undesignated Skaggs-Abo Gas Pool comprising the E/2 NW/4 of Section 10, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico, to be dedicated to its existing E.H.B. Phillips "C" Well No. 2 (API No. 30-025-33989) located at a standard gas well location 1980' FNL - 660' FEL (Unit H) of Section 10, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico.*

Dear Mr. Ryan:

The Skaggs-Abo Gas Pool currently comprises the S/2 of Section 2, the E/2 of Section 3, all of Section 12, the E/2 of Section 11, the NW/4 of Section 13, the N/2 of Section 14, and the NE/4 and S/2 of Section 15, all in Township 20 South, Range 37 East, NMPM, Lea County, New Mexico, and is subject to Division statewide Rule 104.C(2)(a), requiring 160-acre spacing and proration units and wells to be located no closer than 660 feet to any outer boundary of the dedicated tract nor closer than 330 feet from any quarter-quarter section or subdivision inner boundary. Further, since the Skaggs-Abo Gas Pool is a "non-prorated" gas pool, Division General Rule 104.D(3) applies, which limits standard 160-acre gas spacing units to only one producing well therein. To reiterate, this means that only one well will be allowed in anyone quarter section at a time. The creation of an 80-acre non-standard gas spacing and proration unit in the E/2 NW/4 of said Section 10 would therefore: (i) require the drilling of a second well in the NW/4 of said Section 10 to assure that all interest owners are adequately compensated; and, (ii) would cause inequitable drainage within the surrounding units by doubling the number of wells in the NW/4 of said Section 10. Your application appears to promote waste, does not serve to protect correlative rights, and promotes the drilling of unnecessary wells. Further, your application failed to provide an adequate explanation as to why forced pooling in this instance is not an option.

This application will therefore be set for hearing before a Division Hearing Examiner on the next available docket scheduled for May 28, 1998 and will be advertised in the following manner:

***"Application of Texaco Exploration and Production Inc. for a non-standard gas spacing and proration unit or, in the alternative, for compulsory pooling, Lea County, New Mexico. Applicant seeks authority to establish an 80-acre non-standard comprising the E/2***

*Texaco Exploration and Production Inc.*

*May 1, 1998*

*Page No. 2*

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*NW/4 of Section 10, Township 20 South, Range 37 East (which is located approximately three miles southeast of Monument, New Mexico), in the Undesignated Skaggs-Abo Gas Pool. Said unit to be dedicated to its existing E.H.B. Phillips "C" Well No. 2 (API No. 30-025-33989) located at a standard gas well location 1980' FNL - 660' FEL (Unit H) of Section 10. IN THE ALTERNATIVE, applicant seeks an order pooling all mineral interests in the Undesignated Skaggs-Abo Gas Pool underlying the NW/4 of said Section 10, thereby forming a standard 160-acre gas spacing and proration unit for said pool. Said unit is to be dedicated to the above-described E.H.B. Phillips "C" Well No. 2. Also to be considered will be the cost of drilling said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.*

Please provide adequate notice pursuant to Rule 1207.A(5) and (6) of the Division's General Rules and Regulations.

Should you have any questions concerning this matter, please contact your legal counsel, Mr. William F. Carr in Santa Fe at (505) 988-4421.

Sincerely,



Michael E. Stogner  
Chief Hearing Officer/Engineer

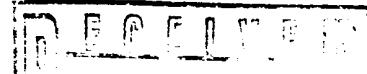
cc: New Mexico Oil Conservation Division - Hobbs  
William F. Carr, Legal Counsel for Texaco Exploration and Production Inc. - Santa Fe  
Kathy Valdes - NMOCD, Santa Fe



Texaco Exploration  
and Production Inc

1111 San Jacinto  
Midland, TX 79701

P.O. Box 1000  
Midland, TX 79701



APR 23 1998

April 21, 1998

**Mr. Michael E. Stogner  
Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87501**

Dear Mr. Stogner:

**Texaco Exploration and Production Inc. hereby requests administrative approval of the following 160-acre non-standard proration unit:**

**E. H. B. Phillips "C" #2  
E/2 NE/4 (Unit H) Section 10, T-20-S, R-37-E  
Lea County, New Mexico  
Skaggs Abo Pool**

**The necessity for the formation of the subject non-standard spacing unit and the reason why a standard spacing unit is not feasible are:**

- 1) **This was drilled as an oil well in the SE/4 NE/4 of Section 10, T-20-S, R-37-E, Lea County, New Mexico. The Operating Agreement had expired so we entered into a new O/A with BK Exploration and J. Hiram Moore, Ltd. The agreement covered depths below the Queen formation in the E/2 NE/4. The O/A covers 80 acres because the ownership is common.**
- 2) **We prefer to do a non-standard spacing unit because the ownership in the W/2 NE/4 is different. Texaco Exploration and Production Inc. owns 75% and BK Exploration owns 25%. J. Hiram Moore does not have an interest. In the E/2NE/4 Texaco owns 50%, BK owns 25% and J. Hiram Moore owns 25%. Bk Exploration did not want to join in the well so we farmed in their interest to give Texaco 75% until payout.**
- 3) **If we have a standard spacing unit (160 acres), then we do not have an operating agreement in place. J. Hiram Moore's interest in a very good new commercial well will be cut in half and we will have to negotiate a new deal with BK Exploration.**

**A copy of the Form C-102 for the subject well is attached. The subject acreage is in the Skaggs Abo Pool, which provides for 160-acre spacing. Rule 3 of the Special Rules and Regulations for the pool allows administrative approval of non-standard**

**160-acre units upon notice to all offsetting operators. Notice of this application has been given by certified mail to the offset operators shown on the attached list.**

**We look forward to receiving your approval and please call me at (915) 688-4606 with any questions.**

Yours truly,



**A. Phil Ryan  
Commission Coordinator  
Texaco Exploration and Production Inc.**

**Cc: NMOCD – District 1  
P. O. Box 1980  
Hobbs, NM 88240**

**Attachments:**



Texaco Exploration  
and Production Inc

P.O. Box 1980  
Hobbs, NM 88240

NSP 5/12/98

RECEIVED  
MAY 12 1998

22

April 21, 1998

Mr. Michael E. Stogner  
Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87501

Dear Mr. Stogner:

**Texaco Exploration and Production Inc. hereby requests administrative approval of the following 160-acre non-standard proration unit:**

E. H. B. Phillips "C" #2  
E/2 NE/4 (Unit H) Section 10, T-20-S, R-37-E  
Lea County, New Mexico  
Skaggs Abo Pool

A copy of the Form C-102 for the subject well is attached. The subject acreage is in the Skaggs Abo Pool, which provides for 160-acre spacing. Rule 3 of the Special Rules and Regulations for the pool allows administrative approval of non-standard 160-acre units upon notice to all offsetting operators. Notice of this application has been given by certified mail to the offset operators shown on the attached list.

We look forward to receiving your approval and please call me at (915) 688-4606 with any questions.

Yours truly,

A. Phil Ryan  
Commission Coordinator  
Texaco Exploration and Production Inc.

Cc: NMOCD – District 1  
P. O. Box 1980  
Hobbs, NM 88240

Attachments:

DISTRICT I  
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
P. O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease-4 copies  
Fee Lease-3 copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

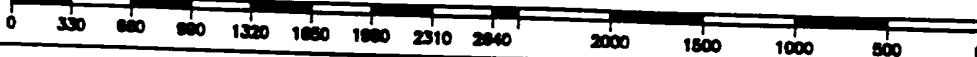
1 API Number	2 Pool Code	3 Pool Name <b>Skaggs Abo</b>				
Property Code	4 Property Name <b>E. H. B. Phillips "C"</b>					
5 OGRID No. 22351	6 Operator Name <b>TEXACO EXPLORATION &amp; PRODUCTION, INC.</b>					
7 Surface Location						8 Well Number <b>2</b>

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	10	20-S	37-E		1980'	North	660'	East	Lcd

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
10 Dedicated Acres 160					1980'				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.

	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature: <i>A. Phil Ryan</i></p> <p>Printed Name: <b>A. Phil Ryan</b></p> <p>Position: <b>Commission Coordinator</b></p> <p>Company: <b>Texaco Expl. &amp; Prod. Inc.</b></p> <p>Date: <b>4/12/98</b></p> <p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed: <b>May 12, 1997</b></p> <p>Signature &amp; Seal of Professional Surveyor: </p> <p>Certificate No.: <b>7254 John S. Piper</b></p>
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Sheet

DISTRICT I  
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Grande Rd., Aztec, NM 87410

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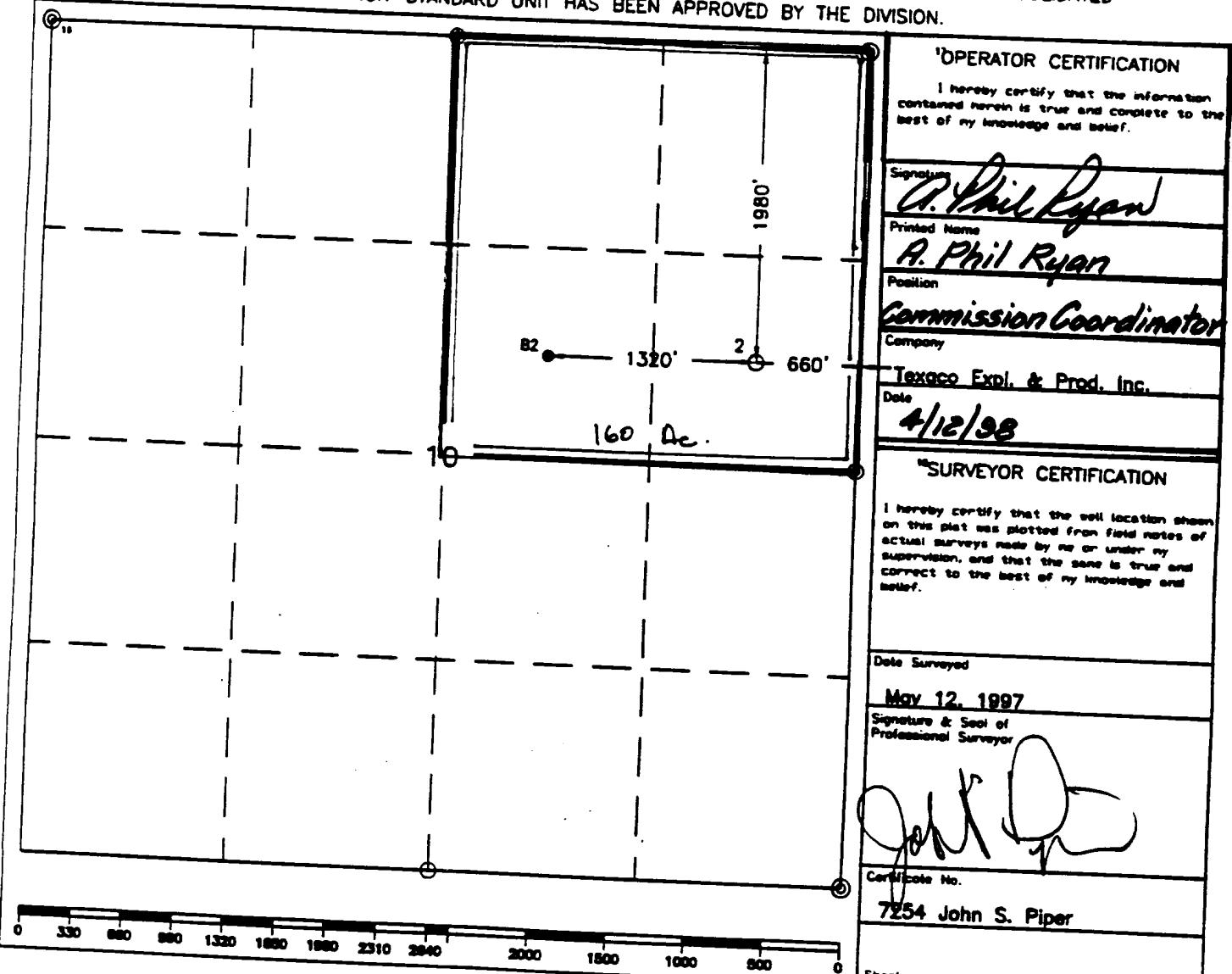
AMENDED REPORT

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name <b>Skaggs Abo</b>				
Property Case		<sup>4</sup> Property Name <b>E. H. B. Phillips "C"</b>				<sup>5</sup> Well Number <b>2</b>		
'GRID No. 22351		<sup>6</sup> Operator Name <b>TEXACO EXPLORATION &amp; PRODUCTION, INC.</b>				<sup>7</sup> Elevation <b>3608'</b>		
UL or lot no. H		Section 10	Township 20-S	Range 37-E	Lot Idn 1980'	Feet from the North/South line North	Feet from the East/West line 660'	'County Lea
UL or lot no. 160		Section	Township	Range	Lot Idn B2	Feet from the North/South line 1320'	Feet from the East/West line 2	'County
<sup>8</sup> Dedicated Acres 160		<sup>9</sup> Joint or Infill		<sup>10</sup> Consolidation Code		<sup>11</sup> Bottom Hole Location If Different From Surface Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.



DISTRICT I  
P. O. Box 1980, Hobbs, NM 88240

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P. O. Drawer CC, Artesia, NM 88210

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1000 Rio Grande Rd., Aztec, NM 87410

DISTRICT IV  
P. O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

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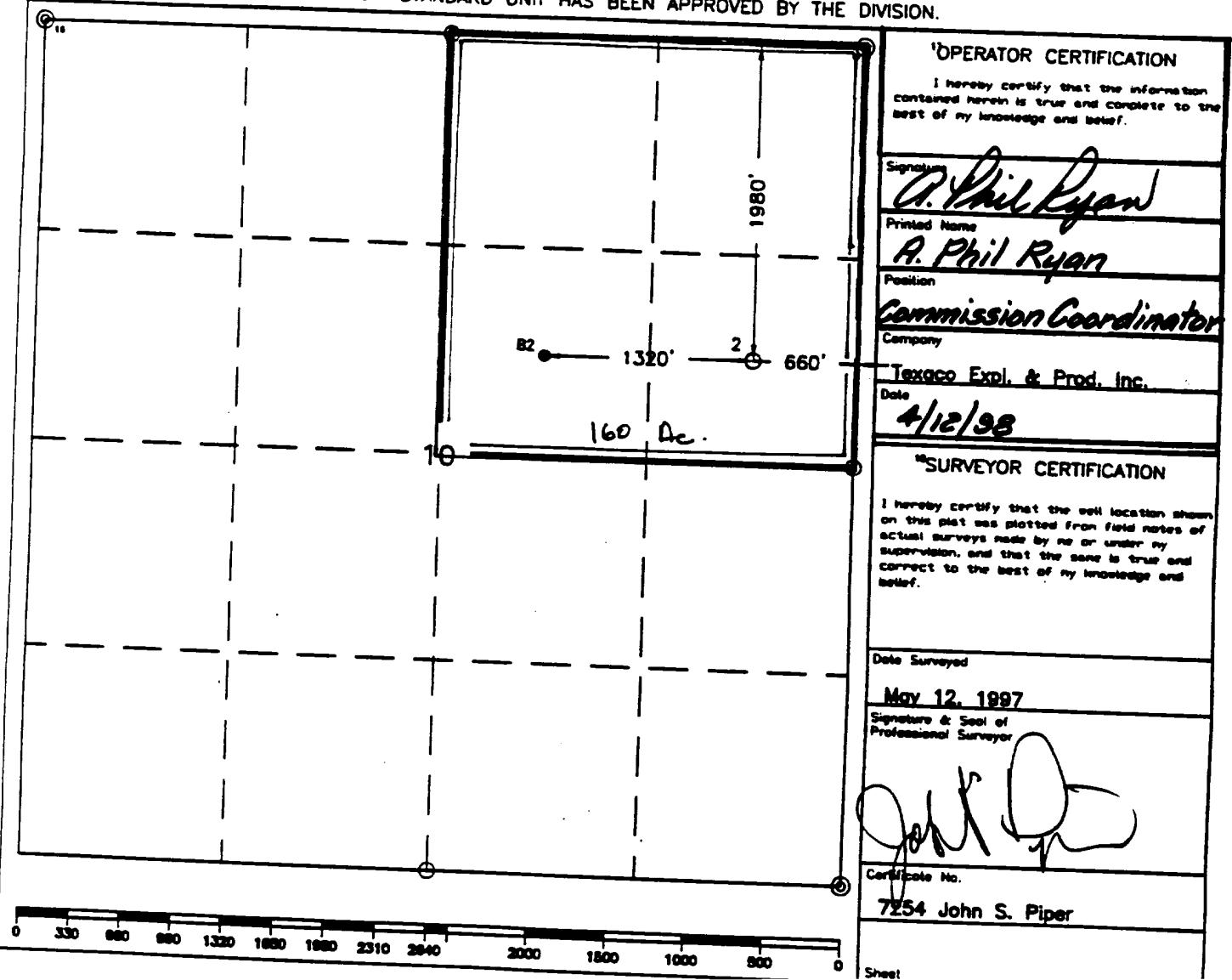
OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name <b>Skaggs Abo</b>						
Property Case		<sup>4</sup> Property Name <b>E. H. B. Phillips "C"</b>						<sup>5</sup> Well Number <b>2</b>		
'OGRID No. 22351		<sup>6</sup> Operator Name <b>TEXACO EXPLORATION &amp; PRODUCTION, INC.</b>						<sup>7</sup> Elevation <b>3808'</b>		
UL or lot no.: H		Section 10	Township 20-S	Range 37-E	Lot idn	Feet from the 1980'	North/South line North	Feet from the 660'	East/West line East	County Lea
<sup>10</sup> Surface Location <b>Bottom Hole Location If Different From Surface</b>										
UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	<sup>7</sup> County	
<sup>11</sup> Dedicated Acres 160	<sup>12</sup> Joint or Infill	<sup>13</sup> Consolidation Code		<sup>14</sup> Order No.						

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OIL CONSERVATION DIVISION  
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Santa Fe, NM 87504-2088

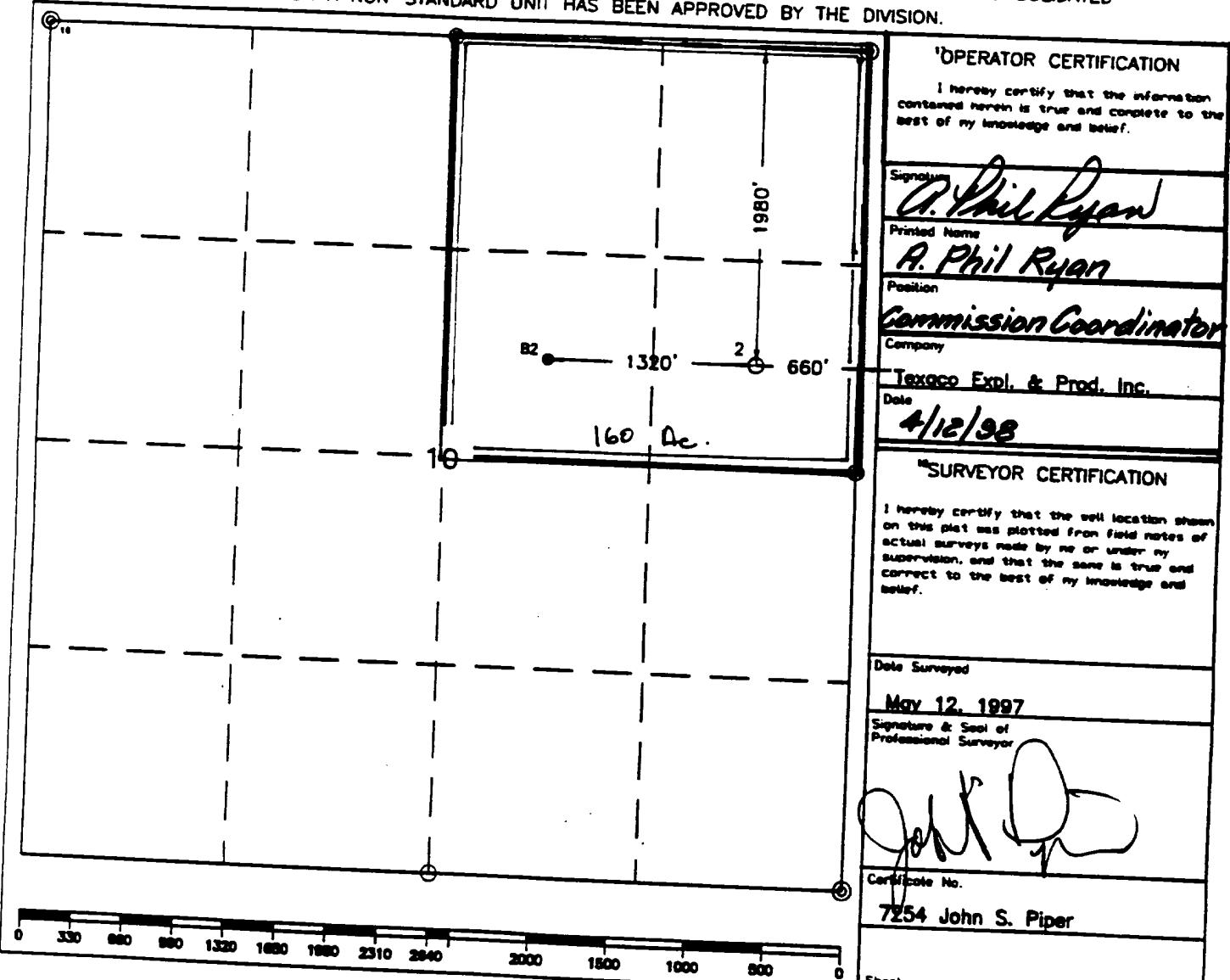
WELL LOCATION AND ACREAGE DEDICATION PLAT

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<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name							
Property Code	Skaggs Abo								
'CGRID No. 22351	<sup>4</sup> Property Name E. H. B. Phillips "C"								
<sup>5</sup> Operator Name TEXACO EXPLORATION & PRODUCTION, INC.									
<sup>6</sup> Surface Location									
UL or lot no. H	Section 10	Township 20-S	Range 37-E	Lot Idn	Feet from the 1980'	North/South line North	Feet from the 660'	East/West line East	'County Lea

<sup>7</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	'County
<sup>8</sup> Dedicated Acres 160	<sup>9</sup> Joint or Infill		<sup>10</sup> Consolidation Code		<sup>11</sup> Order No.				

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DISTRICT I  
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P. O. Drawer DD, Artesia, NM 88210

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1000 Rio Grande Rd., Aztec, NM 87410

DISTRICT IV  
P. O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code	3 Pool Name Skaggs Abo		
Property Code		Property Name E. H. B. Phillips "C"			4 Well Number 2
5 GCRID No. 22351		6 Operator Name TEXACO EXPLORATION & PRODUCTION, INC.			7 Elevation 3608'

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the 1980'	North/South line	Feet from the 880'	East/West line	County Loc
H	10	20-S	37-E			North		East	

11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 160					13 Consolidation Code		14 Order No.		

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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.

	15		16		17		18		19	
	15		16		17		18		19	
10 18 20 21										22
160 Ac.										
0 330 660 990 1320 1650 2000 2330 2640 2000 1650 1320 990 660 330 0										
Sheet										

**1 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *A. Phil Ryan*

Printed Name: *A. Phil Ryan*

Position: *Commission Coordinator*

Company: *Texaco Expl. & Prod. Inc.*

Date: *4/12/98*

**2 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

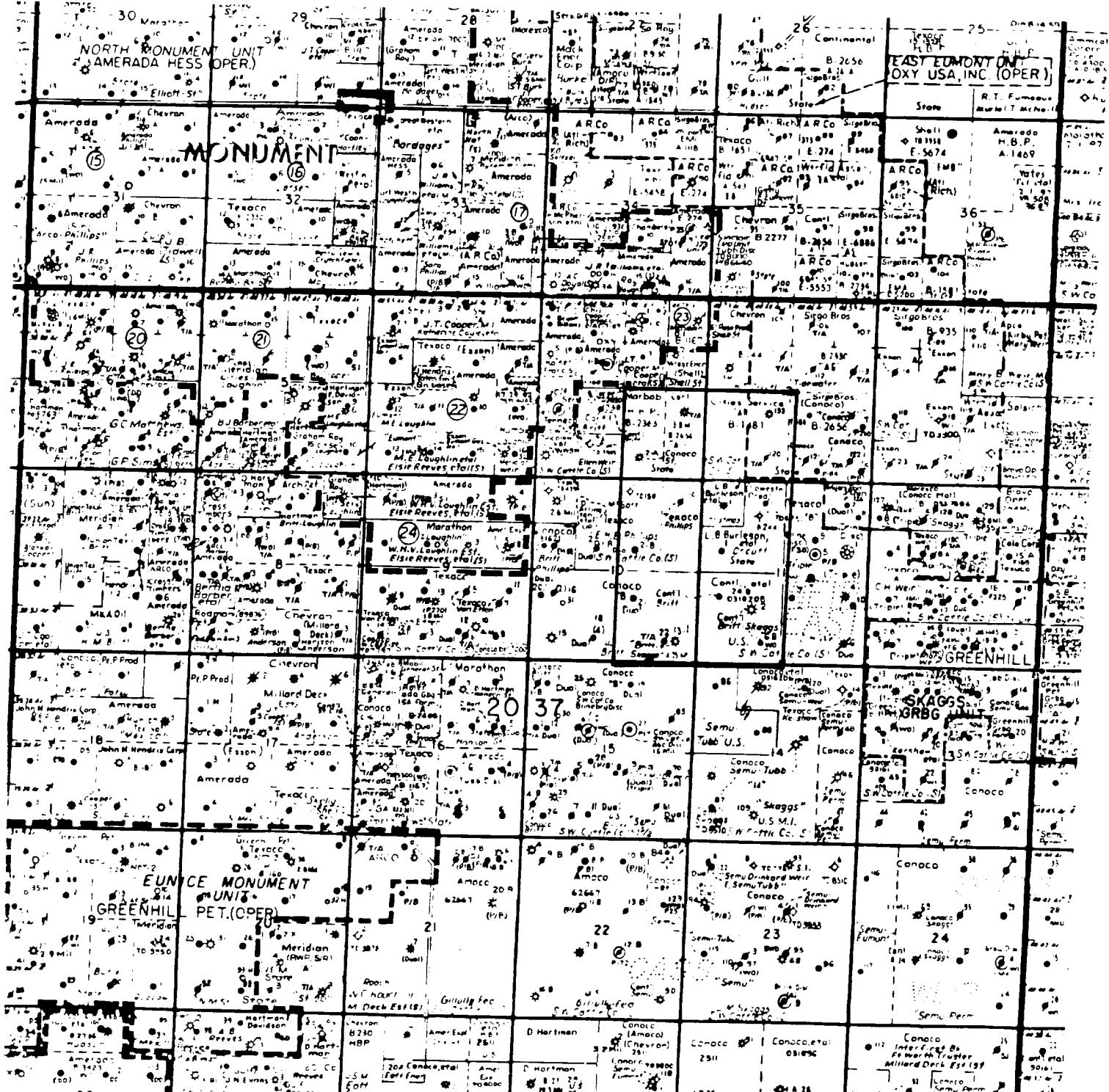
Date Surveyed: *May 12, 1997*

Signature & Seal of Professional Surveyor:

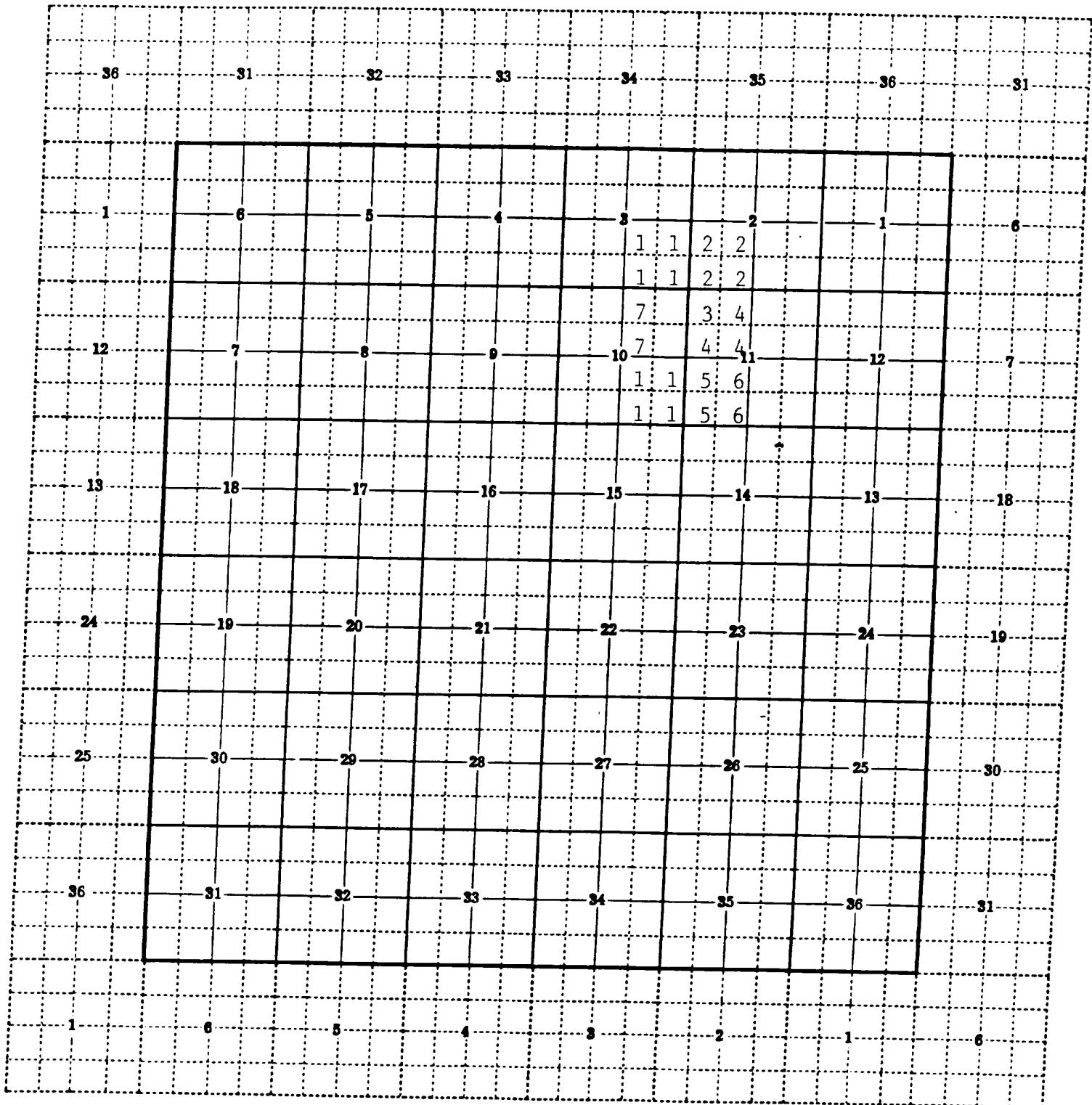
Certificate No.: *7254*

Name: *John S. Piper*

Offset Operators and all Lessees of Record  
 E. H. B. Phillips "C" No. 2 Well  
 E/2 NE/4 of Section 10, T-20-S, R-37-E  
 Abo Formation  
 Lea County, New Mexico  
 April 15, 1998



Offset Operators and all Lessees of Record  
E. H. B. Phillips "C" No. 2 Well  
E/2 NE/4 of Section 10, T-20-S, R-37-E  
Abo Formation  
Lea County, New Mexico  
April 15, 1998



Offset Operators and all Lessees of Record  
E. H. B. Phillips "C" No. 2 Well  
E/2 NE/4 of Section 10, T-20-S, R-37-E  
Abo Formation  
Lea County, New Mexico  
April 15, 1998

Number 1

Conoco Inc.  
10 Desta Dr., Suite 100W  
Midland, Texas 79705

Number 2

OXY USA Inc.  
P. O. Box 50250  
Midland, Texas 79710

Number 3

Burlington Resources Oil & Gas Company  
P. O. Box 51810  
Midland, Texas 79710

J. Hiram Moore  
310 W. Wall, Suite 404  
Midland, Texas 79701

Number 4

Lewis B. Burleson and wife, Kathryn K. Burleson  
Lewis B. Burleson Trust  
The New Mexico Company  
Nancy E. Wilson  
Steven L. Burleson  
P. O. Box 2479  
Midland, Texas 79702

Sharon Beaver  
4014 Lehigh Drive  
Midland, Texas 79707

Charles N. Evans  
P. O. Box 41  
Eunice, New Mexico 88231

Wayne Jarvis  
1105 Alpine  
Andrews, Texas 79714

Offset Operators and all Lessees of Record  
E. H. B. Phillips "C" No. 2 Well  
E/2 NE/4 of Section 10, T-20-S, R-37-E  
Abo Formation  
Lea County, New Mexico  
April 15, 1998

Number 5

---

Conoco Inc.  
10 Desta Dr., Suite 100W  
Midland, Texas 79705

Apache Corporation  
2000 Post Oak Blvd., Suite 100  
Houston, Texas 77056-4400

Chevron USA, Inc.  
P. O. Box 1150  
Midland, Texas 79702

Atlantic Richfield Company  
P. O. Box 1610  
Midland, Texas 79702

Number 6

---

Conoco Inc.  
10 Desta Dr., Suite 100W  
Midland, Texas 79705

Apache Corporation  
2000 Post Oak Blvd., Suite 100  
Houston, Texas 77056-4400

Chevron USA, Inc.  
P. O. Box 1150  
Midland, Texas 79702

John H. Hendrix Corporation  
Michael L. Klein and wife, Jeanne L. Klein  
Ronnie H. Westbrook  
Daniel L. Veirs  
110 Marienfeld St.  
Midland, Texas 79701

Offset Operators and all Lessees of Record  
E. H. B. Phillips "C" No. 2 Well  
E/2 NE/4 of Section 10, T-20-S, R-37-E  
Abo Formation  
Lea County, New Mexico  
April 15, 1998

Number 7

---

Texaco Exploration and Production Inc.  
P. O. Box 3109  
Midland, Texas 79702

BK Exploration Corporation  
810 S. Cincinnati, Suite 208  
Tulsa, Oklahoma 74119

The Moore Trust  
310 W. Wall, Suite 404  
Midland, Texas 79701

DISTRICT I  
P.O. Box 1880, Hobbs, NM 88241-1880

DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88211-0718

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

AMENDED REPORT

### APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address <b>TEXACO EXPLORATION &amp; PRODUCTION INC.</b> P.O. Box 3109, Midland Texas 79702		<sup>2</sup> OGRID Number <b>022351</b>
<sup>4</sup> Property Code <b>20884</b>	<sup>5</sup> Property Name <b>E. H. B. PHILLIPS 'C'</b>	<sup>6</sup> Well No. <b>2</b>

#### <sup>7</sup> Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The 1980	North/South Line NORTH	Feet From The 860	East/West Line EAST	County LEA
H	10	20-S	37-E						

#### <sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
<sup>9</sup> Proposed Pool 1 <b>SKAGGS ABO</b>					<sup>10</sup> Proposed Pool 2 <b>SKAGGS DRINKARD / MONUMENT TUBB</b>				

<sup>11</sup> Work Type Code <b>N</b>	<sup>12</sup> WellType Code <b>G</b>	<sup>13</sup> Rotary or C.T. <b>ROTARY</b>	<sup>14</sup> Lease Type Code <b>P</b>	<sup>15</sup> Ground Level Elevation <b>3608'</b>
<sup>16</sup> Multiple <b>No</b>	<sup>17</sup> Proposed Depth <b>7400'</b>	<sup>18</sup> Formation <b>ABO/DRINKARD</b>	<sup>19</sup> Contractor <b>NABORS</b>	<sup>20</sup> Spud Date <b>6/1/97</b>

#### <sup>21</sup> Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24#	1350'	450 SACKS	SURFACE
7 7/8	5 1/2	15.5#	7400'	1100 SACKS	2000'

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zones and proposed new productive zones.  
Describe the blowout prevention program, if any. Use additional sheets if necessary.

#### CEMENTING PROGRAM:

SURFACE CASING: 300 SACKS CLASS C w/ 4% GEL, 2% CC (13.5 PPG, 1.74 CF/S, 9.1 GW/S). F/B 150 SACKS CLASS C w/ 2% CC (14.8 PPG, 1.34 CF/S, 6.3 GW/S).

PRODUCTION CASING: 500 SACKS 35/65 POZ H w/ 6% GEL, 5% SALT, 1/4# FC (12.4 PPG, 2.14 CF/S, 11.9 GW/S). F/B 600 SACKS 50/50 POZ H w/ 2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S).

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway

<sup>23</sup> I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *C. Wade Howard*

Printed Name **C. Wade Howard**

Title **Eng. Assistant**

Date **5/19/97**

#### OIL CONSERVATION DIVISION

Approved By: Orig. Signed by  
**Paul Kautz**  
Title: **Geologist**

Approval Date: **MAY 28 1997** Expiration Date:

Conditions of Approval:  
Attached

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address <b>TEXACO EXPLORATION &amp; PRODUCTION INC.</b> P.O. Box 3109, Midland Texas 79702		<sup>2</sup> OGRID Number <b>022351</b>
		<sup>3</sup> API Number <b>2</b>
<sup>4</sup> Property Code <b>E. H. B. PHILLIPS 'C'</b>	<sup>5</sup> Property Name <b>E. H. B. PHILLIPS 'C'</b>	<sup>6</sup> Well No. <b>2</b>

<sup>7</sup> Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
H	10	20-S	37-E		1980	NORTH	660	EAST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
<sup>9</sup> Proposed Pool 1 <b>SKAGGS ABO</b>					<sup>10</sup> Proposed Pool 2 <b>SKAGGS DRINKARD / MONUMENT TUBB</b>				

<sup>11</sup> Work Type Code <b>N</b>	<sup>12</sup> Well Type Code <b>G</b>	<sup>13</sup> Rotary or C.T. <b>ROTARY</b>	<sup>14</sup> Lease Type Code <b>P</b>	<sup>15</sup> Ground Level Elevation <b>3608'</b>
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth <b>7400'</b>	<sup>18</sup> Formation <b>ABO/DRINKARD</b>	<sup>19</sup> Contractor <b>NABORS</b>	<sup>20</sup> Spud Date <b>6/1/87</b>

<sup>21</sup> Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24#	1350'	450 SACKS	SURFACE
7 7/8	5 1/2	15.5#	7400'	1100 SACKS	2000'

22. Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zones and proposed new productive zones.  
Describe the blowout prevention program, if any. Use additional sheets if necessary.

CEMENTING PROGRAM:

SURFACE CASING: 300 SACKS CLASS C w/ 4% GEL, 2% CC (13.5 PPG, 1.74 CF/S, 9.1 GW/S). F/B 150 SACKS CLASS C w/ 2% CC (14.8 PPG, 1.34 CF/S, 6.3 GW/S).

PRODUCTION CASING: 500 SACKS 35/65 POZ H w/ 6% GEL, 5% SALT, 1/4# FC (12.4 PPG, 2.14 CF/S, 11.9 GW/S). F/B 600 SACKS 50/50 POZ H w/ 2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S).

23. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

*C. Wade Howard*

Printed Name      C. Wade Howard

Title      Eng. Assistant

Date      5/19/97

Telephone      688-4606

OIL CONSERVATION DIVISION

Approved By:

Title:

Approval Date:

Expiration Date:

Conditions of Approval:  
Attached

DISTRICT I  
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
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State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
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Santa Fe, NM 87504-2088

Form C-102  
Revised February 10, 1994

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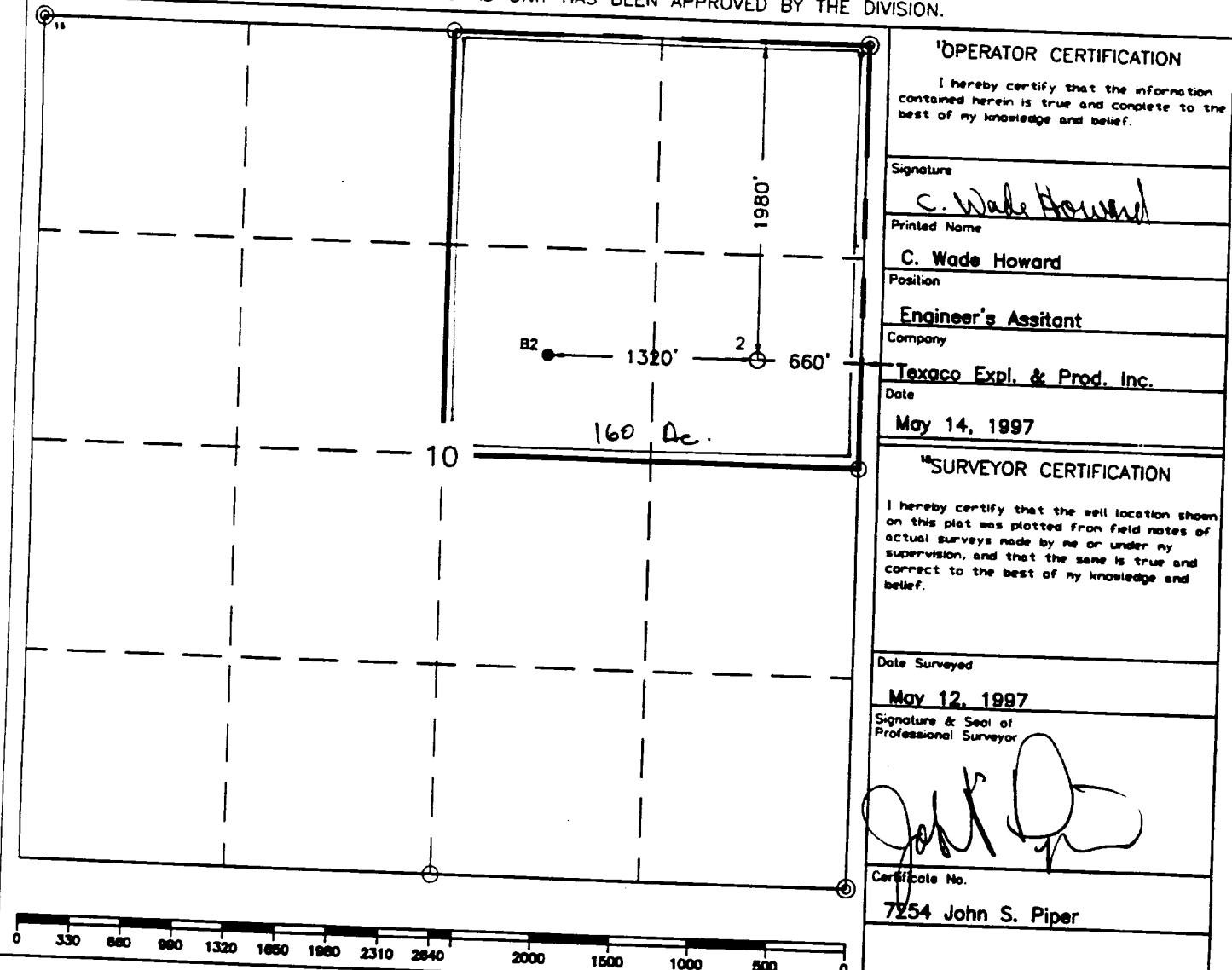
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code	3 Pool Name Skaggs Abo	
4 Property Code		5 Property Name E. H. B. Phillips "C"		
6 OGRID No. 22351		7 Operator Name TEXACO EXPLORATION & PRODUCTION, INC.		
8 UL or lot no. H		9 Surface Location 10 Section 10 20-S Range 37-E Lot Idn 1980' Feet from the North/South line North Feet from the East/West line East County Lea		

11 UL or lot no.		Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County		
12 Dedicated Acres 160		13 Joint or Infill 14 Consolidation Code 15 Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.



DISTRICT I  
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DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Bravo Rd., Aztec, NM 87410

DISTRICT IV

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Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

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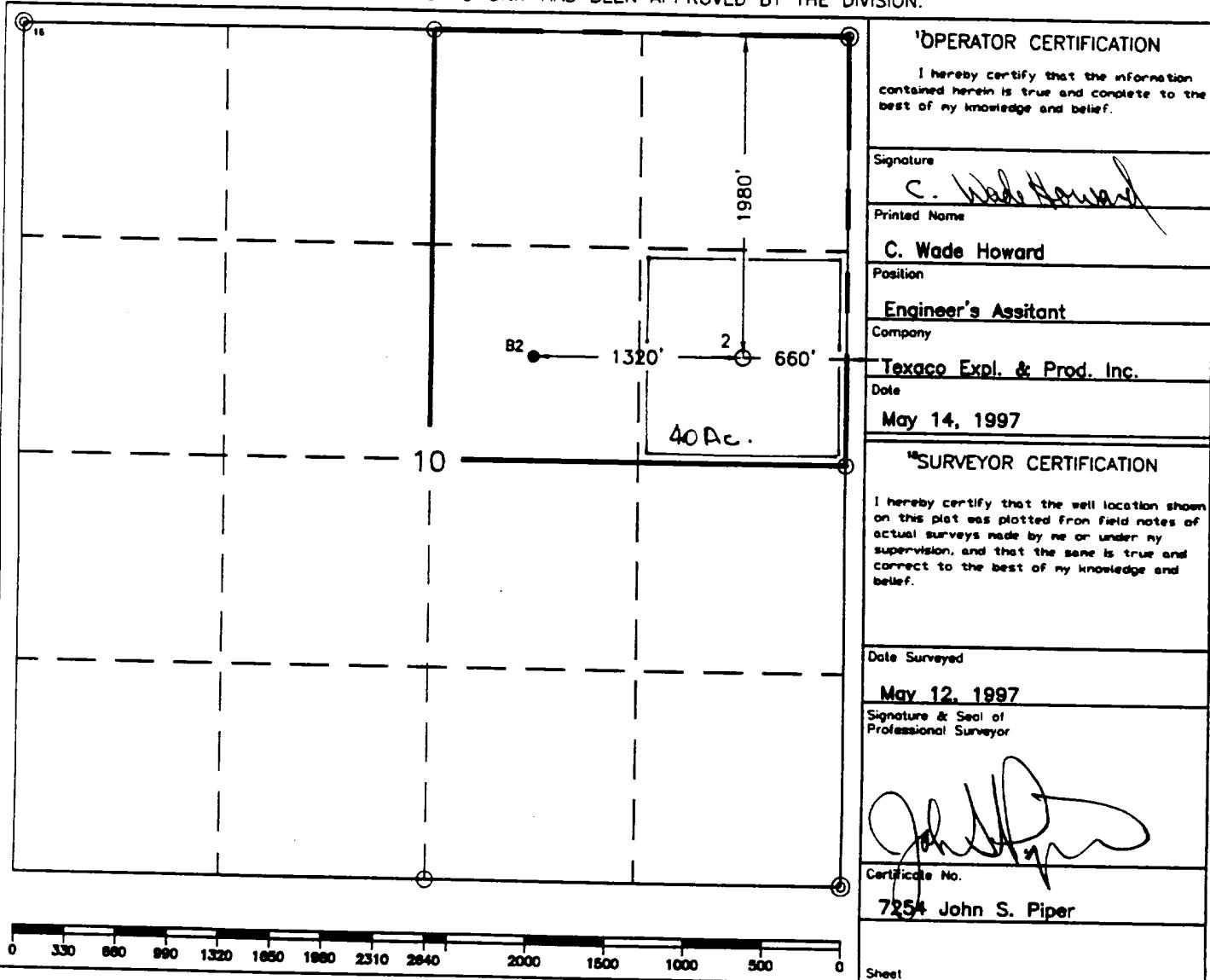
State Lease-4 copies  
Fee Lease-3 copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name <b>Skaggs Drinkard</b>					
4 Property Code		5 Property Name <b>E. H. B. Phillips "C"</b>				6 Well Number <b>2</b>			
7 OGRID No. <b>22351</b>		8 Operator Name <b>TEXACO EXPLORATION &amp; PRODUCTION, INC.</b>				9 Elevation <b>3608'</b>			
10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the 1980'	North/South line North	Feet from the 660'	East/West line East	11 County Lea
11 Bottom Hole Location If Different From Surface									
12 Dedicated Acres <b>40</b>	13 Joint or Infill	14 Consolidation Code		15 Order No.					

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DISTRICT I  
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P. O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87510

DISTRICT IV  
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name Monument Tubb			
4 Property Code		5 Property Name E. H. B. Phillips "C"				6 Well Number 2	
7 OGRID No. 22351		8 Operator Name TEXACO EXPLORATION & PRODUCTION, INC.				9 Elevation 3608'	

10 UL or lot no.	Section	Township	Range	Lot Idn	Feet from the 1980'	North/South line	Feet from the	East/West line	11 County Lea
H	10	20-S	37-E		North	660'	East		

12 UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	13 County
80					Joint or infill	Consolidation Code	Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.

	<b>14 OPERATOR CERTIFICATION</b>	
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
	Signature <i>C. Wade Howard</i>	
	Printed Name C. Wade Howard	
	Position Engineer's Assistant	
	Company Texaco Expl. & Prod. Inc.	
	Date May 14, 1997	
	<b>15 SURVEYOR CERTIFICATION</b>	
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
	Date Surveyed May 12, 1997	
Signature & Seal of Professional Surveyor 		
Certificate No. 7264 John S. Piper		
Sheet		

DISTRICT I  
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Briles Rd., Aztec, NM 87410

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State of New Mexico  
Energy, Minerals and Natural Resources Department

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name Monument Tubb			
Property Code		5 Property Name E. H. B. Phillips "C"				6 Well Number 2	
7 GRID No. 22351		8 Operator Name TEXACO EXPLORATION & PRODUCTION, INC.				9 Elevation 3608'	

10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	10	20-S	37-E		1980'	North	660'	East	Lcd

11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 80	13 Joint or Infill			14 Consolidation Code	15 Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.

**'OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *C. Wade Howard*

Printed Name: C. Wade Howard

Position: Engineer's Assistant

Company: Texaco Expl. & Prod. Inc.

Date: May 14, 1997

**'SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

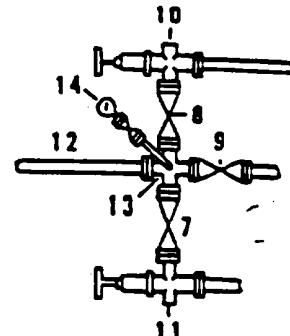
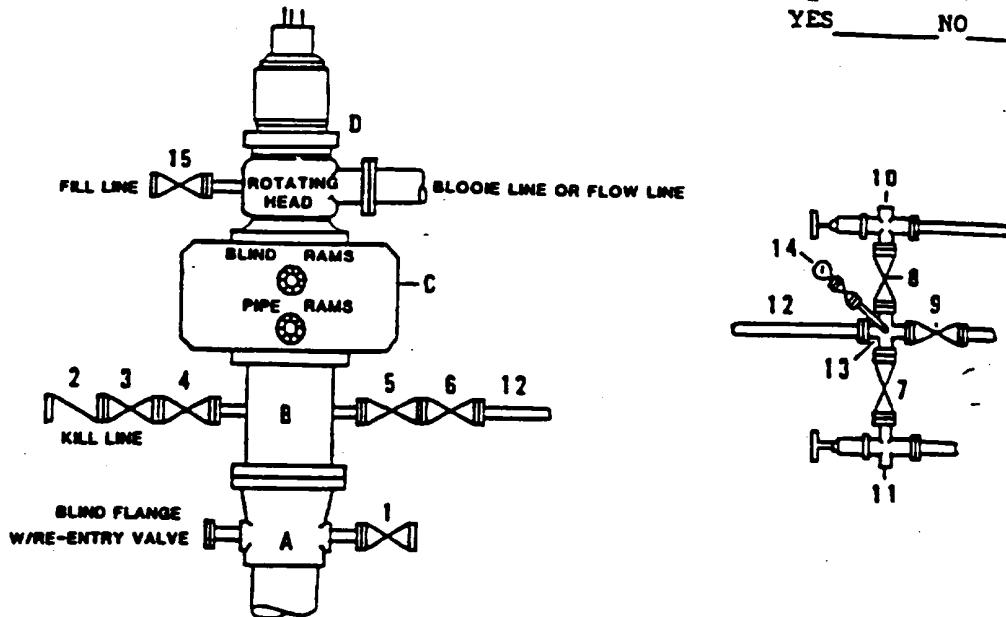
Date Surveyed: May 12, 1997

Signature & Seal of Professional Surveyor: *John S. Piper*

Certificate No.: 7254 John S. Piper

**DRILLING CONTROL  
CONDITION II-B 3000 WP  
FOR AIR DRILLING OR  
WHERE NITROGEN OR AIR BLOWS ARE EXPECTED**

**H<sub>2</sub>S TRIM REQUIRED**  
**YES \_\_\_\_\_ NO \_\_\_\_\_**



**DRILLING CONTROL  
MATERIAL LIST - CONDITION II - B**

- A Texaco Wellhead
- B 3000# W.P. drilling spool with a 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line.
- C 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where substructure height is adequate, 2 - 3000# W.P. single ram type preventers may be utilized).
- D Rotating Head with fill up outlet and extended BLOCIE Line.
- 1,3,4, 7,8, 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 2 2" minimum 3000# W.P. back pressure valve.
- 5,6,9 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 12 3" minimum schedule 80, Grade "B", seamless line pipe.
- 13 2" minimum x 3" minimum 3000# W.P. flanged cross.
- 10,11 2" minimum 3000# W.P. adjustable choke bodies.
- 14 Cameron Mud Gauge or equivalent ( location optional in choke line).
- 15 2" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.

SCALE	DATE	EST. NO.	DRG. NO.
DRAWN BY			
CHECKED BY			
APPROVED BY			

	<b>TEXACO, INC. MIDLAND DIVISION MIDLAND, TEXAS</b>	
EXHIBIT C		