District 1

1625 N. French Drive, Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised March 25, 1999 Instruction on back

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Amended Report Santa Fe, NM 87505

		LEQUI					ID AU.	INUNIZATIO	N TO TRAN		
Operator Name and Address Apache Corporation									² OGRID Number 000873 Reason for Filing Code		
		20			ulevard, S)				
Houston, Texas 77056-4400									Effective 07/01/00 Pool Code		
	PI Number	1010	⁵ Pool Name Blinebry Oil &						L.,!		06660
						BIII	8 Property N				9 Well Number
	947		· ·				M & N				4
		ice Loca	tion				W CC I				
or lot no.	Section	Townsl		Range	Lot Idn	Feet	from the	North/South Line	Feet from the	East/West Line	County
С	24	208	1	38E	660			North	1980	West	Lea
		m Hole									
or lot no.	Section	Townsl		Range	Lot Idn	Feet	from the	North/South Line	Feet from the	East/West Line	: County
Lse Code	¹³ Prod	ucing Method	Code	¹⁴ Gas (Connection Date	•	¹⁵ C-129	Permit Number	¹⁶ C-129 Effective	Date 17	C-129 Expiration Date
	and Gas	Transp		<u> </u>							
18 Transpo		Transp		Transporter N	ame		²⁰ PO	D 21 O/G	2	POD ULSTR Loc	
OGRIE		and Address							and Description		
		Oasis Oil Company							Unit F, Sec 24, T20S, R38E M & M Tank Battery		
16641	18						28195	566 O			
				exas 7705					Hair C. Con C	14 TOO D26	DE .
		Dynegy Midstream Services					2010	010	Unit C, Sec 24, T20S, R38E Dynegy Gas Meter		
02465	50		000 Louisiana St., Ste. 5800 23 Houston, Texas 77002				28198	818 G	Dynegy Gas	Meter	
		nousi	.011, 10	<u> </u>							
											
7. Pro	duced '	Water									
	²³ POD						²⁴ P	OD ULSTR Location and	l Description		
28	819568				Unit F,	Sec 24	20CT 1	D 0 0 0 111	rked to disposal	from Rattery	
. Wel	l Comp	letion D	ata				7, 1200,	R38E. Water true	oked to disposar	Hom Dattory.	
25 Spud Date							, 1205,				
Sį	pua Date			ady Date	T	²⁷ TD	1, 1203,	R38E. Water true	29 Perforal		³⁰ DHC, MC
ડા	pud Date						, 1203,	²⁸ PBTD		ions	³⁰ DHC, MC
	dole Size				sing & Tubing		, 1205,			ions	
					sing & Tubing		, 1205,	²⁸ PBTD		ions	³⁰ DHC, MC
					sing & Tubing		,, 1205,	²⁸ PBTD		ions	³⁰ DHC, MC
					sing & Tubing		,, 1205,	²⁸ PBTD		ions	³⁰ DHC, MC
					sing & Tubing		,, 1205,	²⁸ PBTD		ions	³⁰ DHC, MC
31 H	Hole Size				sing & Tubing		,, 1205,	²⁸ PBTD		ions	³⁰ DHC, MC
31 H	Hole Size		²⁶ Rea	³² Ca		Size	,, 1205,	²⁸ PBTD ³³ Depth Set	²⁹ Perforal	ions 3-4 Sac	30 DHC, MC
³¹ H	Hole Size		²⁶ Rea				,, 1205,	²⁸ PBTD		ions 3-4 Sac	³⁰ DHC, MC
71. We	ell Test		²⁶ Res	32 Ca	³⁷ Te:	Size st Date	,, 1205,	28 PBTD 33 Depth Set 38 Test Length	²⁹ Perforal	ions 3-4 Sac	30 DHC, MC ks Cement 40 Csg. Pressure
71. We	Hole Size		²⁶ Rea	32 Ca	³⁷ Te:	Size	,, 1205,	²⁸ PBTD ³³ Depth Set	²⁹ Perforal	ions 3-4 Sac	30 DHC, MC
71. We	ell Test		²⁶ Res	32 Ca	³⁷ Te:	Size st Date	,, 1205,	28 PBTD 33 Depth Set 38 Test Length	²⁹ Perforal	ions 3-4 Sac	30 DHC, MC ks Cement 40 Csg. Pressure
7I. W6	ell Test New Oil	36 G	²⁶ Rea	ery Date	³⁷ Te:	Size st Date Vater	,, 1205,	28 PBTD 33 Depth Set 38 Test Length 44 Gas	²⁹ Perforal	ions 3-4 Sac	³⁰ DHC, MC ks Cement 40 Csg. Pressure 46 Test Method
7I. We 35 Date 41 Cho I hereby cer	ell Test New Oil bke Size rtify that the the information	36 G	²⁶ Rea	ery Date	³⁷ Te:	Size st Date Vater	,, 1205,	28 PBTD 33 Depth Set 38 Test Length 44 Gas	²⁹ Perforal	ions 3-4 Sac	³⁰ DHC, MC ks Cement 40 Csg. Pressure 46 Test Method
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