District I PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia. NM 88210 District III

1000 Rio Brazos Rd., Azzec. NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

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Revised Oc	tober	18.	1994
lastru	ction	s on	back
Appropriate	Distr	ict (	Office
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	lnstru	Revised October Instruction	Revised October 18. Instructions on Appropriate District C

	checo, Santa R			LLOWAE	LE AN	ID AL	JTHOR	IZATI	ON TO TR	ANSPOR"	Γ
I. REQUEST FOR ALLOWABLE AND AUTHORIZAT  Operator name and Address  Collins & Ware, Inc.						OGRID Number					
508 West Wall, Suite 1200 Midland, Texas 79701								Reason for Filing Code  Effective			
	LPI Number		<del></del>	<del></del>	,	Pool Nam	ie		change ga	<del></del>	8/1/97 Pool Code
30 - 0 25	Definebly of Cardas U0000					6660					
	roperty Code 432	'	Property Name				• 1	' Well Number			
		Location	<del></del>			M & M		<del></del>			4
l or lot no.	Section	Township	Range	Lot.Idn	Feet from	the	North/Sc	uth Line	Feet from the	East/West line	County
С	24	20s	38E		660		Nor	th	1980	West	Lea
		Hole Lo								<del></del>	- <del></del>
UL or lot no.		Township		Lot Idn	Feet from	n the	North/S	outh line	Feet from the	East/West line	County
" Lise Code P		ng Method C F	8	Connection Dat 3/22/97	e 15 C	-129 Pern	it Number	10	C-129 Effective I	Date 17 C	-129 Expiration Dat
		Transpor								<del></del>	
OGRID	Transporter "Transp OGRID and						POD "O/G		<sup>22</sup> POD ULSTR Location and Description		ion
1386	50		uck) st Avenu , Texas		fatty:	28195	66	A CONTRACT	Unit F, Sec. 24, T2OS, R38E M & M Tank Battery		
0246	Во	x 1589	troleum <u>l</u> ahoma	. ,		7819	818	G	Unit C, So Warren Gas		20s, R38E
							Application from the				
										<del></del>	
7. Prod	uced Wa	iter									
ນ	POD						STR Local		-		
281956 Well		ion Data		. 24, T20	DS, R3	8E. V	Vater ·	trucke	d to dispo	osal from	Battery.
Spu			Ready Date	<del></del>	מדר יי		≥ PB	<u> </u>	Perforat	10	Y DUG DOLLO
<del></del>									renoise	oons	» DHC, DC.MC
	<sup>31</sup> Hole Size		D Casing & Tubing Size			<sup>13</sup> Depth Se			<sup>™</sup> Sa <sub>2</sub>	M Sacks Cement	
	<del></del>	<del></del>	<del> </del>								
											<del></del>
				Υ	<del></del>	<del></del>					
Date N	ew Oil	<sup>™</sup> Gas D	elivery Date	" Tes			» Test Le	ngth	· 3 Tbg. Pro	pesure	<sup>48</sup> Cag. Pressure
Date N	ew Oil e Size	<sup>34</sup> Gas D	, Oil	o ₩	aler		<sup>30</sup> Test Les		* Tbg. Pro		<sup>46</sup> Csg. Pressure
Date N " Choke I hereby certificate and that the	ew Oil  Size  fy that the rule information	Gas D	Oil		ater		<b>4 Gas</b> OI ⇔ RIGIN	L COI	VSERVATI	ON DIVIS	** Test Method
Date N  1 Choke I hereby certified and that the owledge and granupe:	ew Oil  e Size  fy that the rule e information belief.	Gas Do	Conservation Distruction Distruction	Wision have been	ater	Approve	<b>4 Gas</b> OI ⇔ RIGIN	L COI	ď AO	ON DIVIS	** Test Method
Date N  Al Choke  I hereby certified and that the theoretical granuper inted name:	ew Oil  E Size  fy that the rule information belief.  Diani	es of the Oil of given above in the Summa	Conservation Distrue and comp	Wision have been	ater	Tide:	Ges OI ORIGIN d by:	L COI	VSERVATI	ON DIVIS	** Test Method
I hereby certification and that the nowledge and gnanue:  rinted name:  proc	ew Oil  e Size  fy that the ru e information belief.  Diana duction	Gas Do	Conservation Distribution	lvision have been object to the best of	ater a complied of my		Ges OI ORIGIN d by:	L COI	VSERVATI	ON DIVIS	** Test Method
Date N  1 Choke I hereby certified and that the nowledge and gnange: Intel name: Processes: 9/2	fy that the rule information belief.  Diani	Superv	Conservation Distrue and compatible is or Phone: (9	Wision have been	a complied of my	Tide:	Gas OI ORIGIN d by:	L CON	VSERVATI	ON DIVIS	** Test Method