

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

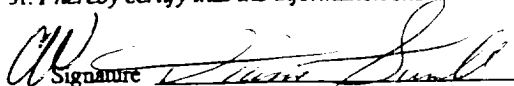
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-34018
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____					7. Lease Name or Unit Agreement Name M & M										
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____					8. Well No. 4										
2. Name of Operator Collins & Ware, Inc.					9. Pool name or Wildcat Blinebry Oil & Gas (06660)										
3. Address of Operator 508 West Wall, Suite 1200, Midland, Tx 79701															
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County															
10. Date Spudded 7/02/97		11. Date T.D. Reached 7/17/97		12. Date Compl. (Ready to Prod.) 8/20/97		13. Elevations (DF& RKB, RT, GR, etc.) 3576 GL 3585 DF 3586 KB		14. Elev. Casinghead							
15. Total Depth 7168		16. Plug Back T.D. 6580		17. If Multiple Compl. How Many Zones? N/A		18. Intervals Drilled By Rotary Tools X Cable Tools		20. Was Directional Survey Made Yes							
19. Producing Interval(s), of this completion - Top, Bottom, Name 5973' - 6199' 1 SPF Blinebry								21. Type Electric and Other Logs Run Platform Express LDT/CNL/GR CNL/3DD/GR All/Micro CFL/ GR							
22. Was Well Cored No															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8		24#		1620		12 1/4		775 sx							
5 1/2		17#		7168		7 7/8		1250 sx							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8		5909		5900	
26. Perforation record (interval, size, and number) Please see attachment										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL Please AMOUNT AND KIND MATERIAL USED see attachment					
28. PRODUCTION															
Date First Production 8/21/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing							
Date of Test 9/01/97		Hours Tested 24		Choke Size 18/64		Prod'n For Test Period		Oil - Bbl. 89		Gas - MCF 952		Water - Bbl. 15		Gas - Oil Ratio 10,697	
Flow Tubing Press. 900		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. 89		Gas - MCF 952		Water - Bbl. 15		Oil Gravity - API - (Corr.) 38.5			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By					
30. List Attachments See attachment for numbers 26 and 27. Logs and inclination survey															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature 				Printed Name Dianne Sumrall				Title Prod. Supervisor Date 9/03/97							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4278	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 5584	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry 5971	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6456	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard 6846	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo 7120	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology