

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-025-34018
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name M & M
2. Name of Operator Collins & Ware, Inc.	8. Well No. 4
3. Address of Operator 508 West Wall, Suite 1200, Midland, Texas 79701	9. Pool name or Wildcat Warren; Tubb, East (87085)
4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 24 Township 20S Range 38E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3576' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate, Treat, Zone Abandon <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/11/97 Set CIBP at 6830' Perforate 6660' - 68', 6680' - 86', 6691' - 6704', 6776' - 96' with 1 SPF. Dump bail 2 sx cement on top of CIBP.

8/12/97 Set RBP at 6810' and packer at 6735'. Treat perfs 6776' - 6796' with 250 gals acid when treatment communicated with annulus. Treat perfs 6660' - 6796' with 2500 gals 15% Ferchek. Had good ball action, but did not achieve ball out.

8/15/97 Set CIBP at 6620' and dump 30' cement on top, zone abandoning the Warren Tubb.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dianne Sumrall TITLE Production Supervisor DATE 8/22/97

TYPE OR PRINT NAME Dianne Sumrall TELEPHONE NO. (915) 687-3435

(This space for State Use)

ORIGINAL SIGNED BY CHRIS M. JAMES  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY