

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-34018
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name M & M
2. Name of Operator Collins & Ware, Inc.	
3. Address of Operator 508 West Wall, Suite 1200, Midland, Texas 79701	8. Well No. 4
4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 24 Township 20S Range 38E NMPM Lea County	9. Pool name or Wildcat Blinebry Oil & Gas (06660)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3576' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perf and Treat Blinebry <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/17/97 Tag PBTD at 6580'. Perf Blinebry interval 5973' - 83', 6025' - 45', 6084' - 88', 6094' - 98', 6126' - 30', 6191' - 99' with 1 SPF. Set RBP at 6220' and packer at 6067'. Acidize perfs 6084' - 6199' with 125 gals acid and communicated with annulus. Pull packer up to 5900' and displace remaining 875 gals acid into formation. Reset RBP at 6078' and packer at 5900'. Acidize perfs 5973' - 6045' with 2000 gals Ferchek SC with 45 ball sealers. Had good ball action, but did not ball out.

8/20/97 Frac well with 45,000 gals Delta-Frac 25 carrying 139,000# 20/40 Ottawa sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dianne Sumrall TITLE Production Supervisor DATE 8/22/97
TYPE OR PRINT NAME Dianne Sumrall TELEPHONE NO. (915) 687-3435

(This space for State Use) ORIGINAL SIGNED BY DEBRA WILLIAMS

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: