

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-34018
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	M & M
8. Well No.	4
9. Pool name or Wildcat	Drinkard (19190)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3576' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Collins & Ware, Inc.
3. Address of Operator 508 West Wall, Suite 1200, Midland, TEXAS 79701	4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 24 Township 20S Range 38E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Completion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was permitted with the proposed pools as Warren; Tubbs, East and Blinbry Oil & Gas. The Drinkard zone looked good on the logs so we perforated there.

7/19/97 RU computalog. Ran GR/JB. Ran GR/CCL from 7108' - 2500'.

7/22/97 Tag PBTD at 7121'.

7/23/97 Perforated Drinkard interval 6851' - 56', 6866' - 68', 6870' - 73', 6883' - 87', 6901' - 05', 6909' - 15', 7056' - 66' with 1 SPF, total of 44 perfs. Set RBP at 7092' and packer at 6961'. Acidized perfs 7056 - 66 with 750 gals 15% NEFE acid. Reset RBP at 7006' and packer at 6975'. Acidize perfs 6851' - 6915' with 3300 gals 15% NEFE acid. Achieved ball out. Reset RBP at 7092' and packer at 6795'.

7/31/97 Move RBP to 7006' and packer at 6795'. Rig up to swab.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dianne Sumrall TITLE Production Supervisor DATE 8/4/97

TYPE OR PRINT NAME Dianne Sumrall

TELEPHONE NO. (915) 687-3435

(This space for State Use)

ORIGINAL SIGNED BY
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 06 1997