Form 3160-4 (July 1992)

UPTED STATES SUBMIT IN DUPLICATE*

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

DEPARTMENT OF THE INTERIORM. Oil Con-Division

		BURE	AU OF LANG	MANA	GEMENT	P.O.	Box '	1980 "	or so si de)	3. 1			on and serial no. NM 81633	
WELL C	OMDI E	TION (OP PEC	AMDI	ETION				OG*	6. 1			EE OR TRIBE NAME	
1a. TYPE OF WELL		OIL	GAS GAS			1 IVER-O	111 /		.00	-				
b. TYPE OF COM		WE	LL SAS		DRY 🗌	Other				7. 1	JNIT AGRI	EMENT	NAME	
NEW X		DEE	P. PLUG	: n	DIFF.	Other				İ				
	- BACK	BACK RESVR. Other						8. FARM OR LEASE NAME, WELL NO.						
2. NAME OF OPERATOR Penwell Energy, Inc.										Checkers "24" Federal #7				
3. ADDRESS AND		NO.		1	* * *		*		• • • • • • • • • • • • • • • • • • • •	9. API WELL NO.				
600 N. Marie			idland TX 7	9701 (9	15)683-2	534				ļ	3	0-025-	34023	
4. LOCATION OF V										10.	FIELD AN	D POOL,	OR WILDCAT	
At surface	CCC (report		ing who an accord	<i></i>	any success	qua ementaj					Red	Tank -	Bone Spring	
760' FSL	& 1980' FE									11.	SEC., T., R	. M., OR	BLOCK AND SURVE	
At top prod. into	-		` <i>o</i> ′							(OR AREA		32	
	& 1980' FE	EL	U								Sec	24, T2	22S, R ŽŠ E	
At total depth	0 40001 55	-,		14	PERMIT NO. DATE ISSUED					12. COUNTY OR PARISH 13. STATE				
760' FSL & 1980' FEL		:L								Lea			New Mexico	
15. DATE SPUDDE	D 16. DA	TE T.D. REAC	CHED 17. DA	TE COMPL	L. Ready to	prod.)	18. ELE	/ATIONS (OF, RKB, R	T, GE,	ETC.	19. EL	EV. CASINGHEAD	
04/09/98	04/3	80/98	05	/14/98				37	49' GR					
20. TOTAL DEPTH,	MD & TVD	21. FLUG,	BACK T.D., MD	A TVD		PLE COMPL.,		23. INTE	RVALS	ROT	ARY TOO	S	CABLE TOOLS	
9,066			9021.191		HOW MA			DRIL	LED BY		Х	-		
24. PRODUCING IN	TERVAL(S),	OF THUS COM	PLETION-TOP,	BOTTOM,	NAME (MD A	AND TVD		- -				25.	WAS DIRECTIONAL	
8890-8909' (19' x 20 H	oles); 8918	3' (1' x 1 Hole	e) & 892 ₄	4' (1' x 1H	lole), total (21' x 2	2 Holes)	, Avalon	Sand	1	;	SURVEY MADE	
												-	Yes	
26. TYPE ELECTR	C AND OTHE	R LOGS RUN				··········	· · · · · · · · · · · · · · · · · · ·					27. WA	S WELL CORED	
													No	
28.			CA	SING RE	CORD (Rep	ort all string	set in	well)						
CASING SIZE/GRA	DE WEK	HT, LELJFT.	DEPTH \$	ET (MD)	HOL	E SIZE	TC	P OF CEN	MENT, CEN	MENTI	NG RECO	RD	AMOUNT PULLED	
13 3/8"		48#		850' 1		7 1/2" 325 sx. Interfill 8		il & 200 s	00 sx. "C Neet + add.			105 sx to pit		
8 5/8"		32#	48	4875'		11"		100 sx. "H", 1100 sx interfill (sx "C" Nee	t	50 sx to pit	
5 1/2"		17#	90	66'		7 7/8"	575	sx Modi	fied Supe	r "H"+	- Additive	s		
							Щ,							
29.			NER RECOR	D		·		30.		TUBING RECORD		RD		
SIZE	TOP (MD)	В	OTTOM (MD)	SACKS	CEMENT*	SCREEN (A	AD)) SIZE		DEPTH SET (MI) PACKER SET (I		
	***************************************			-		ļ		2 7/8	3"	88	354.71'		8404.39	
11. PERFORATION	DECORD #			<u> </u>	,,-	1								
21' X 22 Holes		PETVEN, ISIZE BI	na number)			32.	AC	ID, SHOT	, FRACTU	RE, C	EMENT S	QUEEZ	E, ETC.	
21 / 22 / 10/68	•			•		DEPTH II			AM	IOUNT AND KIND OF MATERIAL USED				
					90-892		2000 gals	s 15% NeFe + additives & 50 RCN Ba			RCN Ball Sealers			
						851	8'-854	<u>5'</u>	1 .	ils VIK	1-30 129	6 KCL wt	r.& 51,320# 20/40	
									sand					
3. *					PRODU	CTION			L					
ATE FIRST PRODU	CTION	PRODUC	TION METHOD	Elt							-			
05/21/98	CION	1	TION METHOD (riowing, g	jas im, pumį	pingsize and	type or	oumpj			WELL ST		roducing or	
	1101100	Flowing TESTED	T										Producing	
ATE OF TEST 05/23/98		1 ES 1ED	24/64"		O'N FOR PERIOD	OIL—BBL.		GAS-MC		WATI	R—BBL.	GA	S-OIL RATIO	
LOW. TUBING PRES		PRESSURE	CALCULATED		<u>→</u>	284		40			28		1440	
400#		. ALGOURE	24-HOUR RAT			GAS-MC		ا بسیمی	WATERB	BL.	°	HL GRAV	/ITY-API (CORR.)	
	CAS ISOM	used for five			284			OTEN S	OR RE	:DRI)			
 DISPOSITION OF Sold 	JAJ (30€),	watu RA 14 6 i	, venute, etc.)				JONE TO SE	r red/	<u> </u>	ESI	MINESSE	D BY		
LIST OF ATTACH	MENTS					KC)RIG.	SGDJ	DAVIE		STAS:	3		
Inclination Rep		l etter of	Confidentiali	h			1	iun I	b 199	7		······		
. I hereby certify ti					to and core	et se dataret	1 2-	all qualich	do 2002-1-		-			
	4							BL						
SIGNED	unla	ula	esse		TITLE Re	gulatory	nelyot-				BATE	01/22	/98	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.





37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth i val tested, cushion used, time tool open, flowing the hot-in pressures, and recoveries):

1001011007								
FORMATION	ТОР	воттом	DESCR	RIPTION, CONTENTS,	ETC.			
Rustler	982'							
Lamar	4908'							
Delaware	4970'							
Manzanita	5990'							
Brushy Canyon	7465'							
Bone Spring	8760'							
		ļ						
					İ			

38. GEO	LOGICAL MARKERS		38. GEO	GEOLOGICAL MARKERS				
NAME	To	OP TRUE	NAME	ТС				
	MEAS. DEPTH	TRUE VERT. DEPTH	NAME	MEAS. DEPTH	TRUE VERT. DEPTH			
					12.(7. 02. 7.7			
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	i	I		1				