

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 30  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(K), 1650' FSL and 1725' FWL, Sec. 29, T-22S, R-34E

5. Lease Designation and Serial No.

NM-69596

6. If Indian, Allottee or Tribe Name

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7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gaucha Unit No. 2-Y

9. API Well No.

Not assigned

10. Field and Pool, or exploratory Area

North Bell Lake (Morrow)

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Ran casing & RR

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/04/97: TD 4-3/4" hole at 1:30 p.m. (Depth 13,340'). Circ for logs. RU Schlumberger and begin logging.

6/05/97: Run logs. RU casing crew and begin running 3-1/2" liner.

6/06/97: Ran total of 57 jts 3-1/2" 9.3# L-80 RT58 casing as liner and set shoe at 13,340'. Liner hanger set at 11,573'. Cemented liner w/ 110 sx Cl "H". Plug down at 3:16 p.m. Had good circulation, did not bump either plug. WOC.

6/07/97: WOC. TIH w/ DCs & bit. Wash to top of liner at 11,573' w/ 10 cmt. POH. PU 5-1/2" RTTS pkr. TIH w/ DP & pkr to 11,364'. Set pkr & disp DP w/ fresh water. Bled off DP & test liner.

6/08/97: POH w/ DP & pkr. TIH & tag cmt at 13,068'. Drlg cmt.

6/11/97: LD drill pipe. RD BOPs and RU x-mas tree. Clean & jet pits. Released rig @ 12:00 p.m. (Noon). WOCU.

14. I hereby certify that the foregoing is true and correct.

Signed Larry McCallough Title Sr. Production Clerk Date 6/12/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: