

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 1580
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(K), 1650' FSL & 1725' FWL, Sec. 29, T-22S, R-34E

5. Lease Designation and Serial No.

NM-69596

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gaucha Unit No. 2-Y

9. API Well No.

Not yet assigned

10. Field and Pool, or exploratory Area

Wildcat (Morrow)

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & set casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/4/97: Spud 17-1/2" hole at 12:00 a.m. Drilling.

4/6/97: TD 17-1/2" hole @ 1759'. Circ for casing.

4/7/97: RU casing crew and ran 19 jts 13-3/8" 61.0# J-55 ST&C & 22 jts 13-3/8" 54.5# J-55 ST&C casing (total of 41 jts) and set at 1759'. Cemented 1st stage w/ 1500 sx C1 "C" containing 6% gel, 2% CaCl2, 1/4 pps Gilsonite, and 1/4 pps Celloflake. Cement 2nd stage w/ 200 sx C1 "C" + 2% CaCl2. Plug down at 3:30 p.m. MST. Circ'd 350 sx to surface. WOC, clean cellar and FL. Cut casing off.

4/8/97: Weld on head, test. NU BOP, clean flowline. Test BOP and casing to 500 psi. PU BHA and TIH. WOC a total of 24 hrs. Resume drilling operations. Drlg plug & cmt.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Sr. Production Clerk Date April 11, 1997

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

JUN 12 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side