PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd. Aztic, NM 87410 District IV

Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

AMENDED REPORT

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

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	PI Number		5 Pool Name							
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7. PropertyCode			8 Property Name						,	
	003127			Wa	rren Unit Blir	ebry Tubb WI	F			104
10 5	Surface I	cation							L 12	
or lot. no.	Section	Township	Range	Lot. Idn	Feet from the	North/South	h Line	Feet from the	East/West Lin	e Couunty
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11	Bottom	Hole Loc	ation							
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18 Transpo			9. Transporter	Name		20 POD	21. O/G		22. POD ULSTI	R Location
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7. Prod	uced Wa	ater								
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