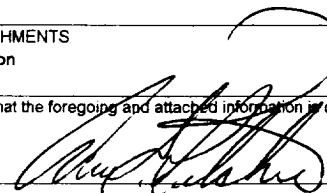


Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Con
P. 1980
SUBMIT IN DUPLICATE Budget Bureau No. 1004-0137
Hobbs, NM 88241
Form approved.
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. UNIT AGREEMENT NAME			
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐				8. FARM OR LEASE NAME Warren Unit Blin/Tubb WF Well #104			
2. NAME OF OPERATOR CONOCO, INC.				9. 30 025 34033			
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 684-6381				10. FIELD AND POOL, OR WILDCAT Warren Blinebry-Tubb			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 FNL & 1980' FEL At top prod. interval reported below At total depth				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 27, T20S, R38E			
14. PERMIT NO.				DATE ISSUED 6-18-97		12. COUNTY OR PARISH Lea	
15. Date Spudded 8-19-97		16. Date T.D. Reached 9-7-97		17. DATE COMPL (Ready to prod.) 9-29-97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3557' GR	
19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 6850'		21. PLUG, BACK T.D., MD & TVD 6807'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Tubb @ 6619-6750' Blinebry @ 5988-6171'		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL			
27. WAS WELL CORED no							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		23#		1490'		12 1/4"	
5 1/2"		15.5#		6850'		7 7/8"	
CEMENTING RECORD		Amount Pulled					
660 sx		NONE					
610 sx & 760 sx		NONE					
29. LINER RECORD							
Size		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 3/8"		5950'					
30. TUBING RECORD							
Size		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		5950'					
31. PERFORATION RECORD (Interval, size and number) Tubb w/1 SPF @ 6619-29,56-66,88-98,6730-50' Blinebry w/1 SPF @ 5988-98,6023-37,6092-6102,6112-6122, 6161-6171'				32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.			
DEPTH INTERVAL (MD)				AMT. AND KIND OF MATERIAL USED			
6619-6750'				3000 gals 15% NEFE HCL, 40,000 gals Spectra frac			
5988-6171'				96,000# 16/30 sd & 46,000# RCS			
				3000 gals 15% NEFE HCL, 44,000 gals Spe			
				125,500# RCS sd			
33. PRODUCTION							
DATE FIRST PRODUCTION 9-30-97		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping				WELL STATUS (Producing or PRODUCING)	
DATE OF TEST 10-9-97		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE 85		CALCULATED 24-HOUR RATE		OIL - BBL. 77	
						GAS - MCF. 70	
						WATER - BBL. 155	
						OIL GRAVITY-API (CORR.) 909	
34. DISPOSITION OF GAS Sales (Sold, used for fuel, vented, etc.)							
35. LIST OF ATTACHMENTS Logs & deviation							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records 915 684-6381							
SIGNED 				TITLE Ann E. Ritchie, Regulatory Agent			
				DATE 10-21-97			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(5) NMOC(1)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries):

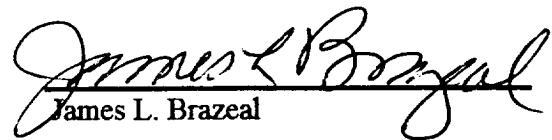
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2830	2990	Water & moveable HC " " " " " " " " " " " " "	Yates	2834	+714
Seven Rivers	3000	3060		Seven Rivers	3104	+464
	3332	3380		Queen	3672	-104
Queen	3390	3410		Penrose	3820	-252
	3418	3594		Grayburg	4006	-438
Penrose	3606	3760		San Andres	4234	-666
	3820	3850		Glorieta	5562	-1994
Grayburg/SA	3904	4000		Blinebry Mkr	6022	-2454
	4190	5500		Tubb	6511	-2943
Glorieta	5520	5755				
Glor/Blinebry	5780	6228				
	6230	6354				
Blin/Tubb	6359'	6800'				

Received
Hunt
2007

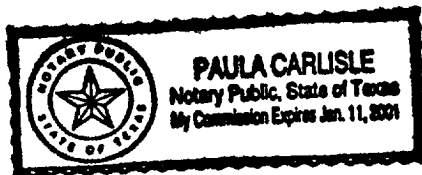
Conoco Inc.
10 Desta Drive West
Midland, Texas 79705
Attn: Narvie

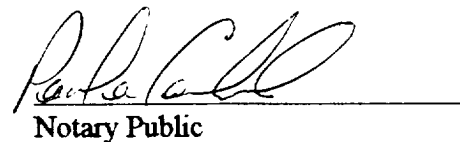
Warren Unit #104
Lea County, NM

500	5.00	3/4	1.31	6.56	6.56
1000	5.00	1/2	0.88	4.38	10.94
1500	5.00	1	1.75	8.75	19.69
1990	4.90	3/4	1.31	6.43	26.12
2250	2.60	1	1.75	4.55	30.67
2750	5.00	2	3.50	17.50	48.17
3000	2.50	3/4	1.31	3.28	51.45
3500	5.00	1 3/4	3.06	15.31	66.76
4000	5.00	1 1/4	2.19	10.94	77.70
4500	5.00	1	1.75	8.75	86.45
4850	3.50	1 1/2	2.63	9.19	95.64
5350	5.00	1 3/4	3.06	15.31	110.95
5500	1.50	1/2	0.88	1.31	112.26
6000	5.00	1 1/4	2.19	10.94	123.20
6500	5.00	1 1/2	2.63	13.13	136.33
6850	3.50	1 1/4	2.19	7.66	143.98


James L. Brazeal

The attached instrument was acknowledged before me on the 9th day of Sept, 1997 by James L. Brazeal - President, Brazeal Inc. d/b/a CapStar Drilling




Notary Public