

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-34061
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Sharps
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		
2. Name of Operator Collins & Ware, Inc.		8. Well No. 2
3. Address of Operator 508 West Wall, Suite 1200, Midland, Texas 79701		9. Pool name or Wildcat House; Blinebry, South (33225)
4. Well Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line Section 13 Township 20S Range 38E NMPM Lea County		
10. Date Spudded 8/13/97	11. Date T.D. Reached 8/25/97	12. Date Compl. (Ready to Prod.) 9/07/97
13. Elevations (DF & RKB, RT, GR, etc.) 3578 KB 3568 GL 3577 DF		14. Elev. Casinghead
15. Total Depth 7175	16. Plug Back T.D. 6451	17. If Multiple Compl. How Many Zones? N/A
18. Intervals Drilled By Rotary Tools X Cable Tools		20. Was Directional Survey Made Yes
19. Producing Interval(s), of this completion - Top, Bottom, Name 5977' - 6198' with 1 SPF (61 perfs) Blinebry		22. Was Well Cored No
21. Type Electric and Other Logs Run CND/NGT/GR and caliper. ALL/Micro CFL/ GR CET		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1620	12 1/4	775 sx	
5 1/2	17#	7175	7 7/8	1250 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	6350

26. Perforation record (interval, size, and number) Please see attachment	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Please see attachment	

28. PRODUCTION							
Date First Production 9/08/97		Production Method (Flowing, gas lift, pumping - Size and type pump) 20" x 1 1/2" RWBC x 12" pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/05/97	Hours Tested 24	Choke Size full	Prod'n For Test Period	Oil - Bbl. 120	Gas - MCF 163	Water - Bbl. 115	Gas - Oil Ratio 1358
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 120	Gas - MCF 163	Water - Bbl. 115	Oil Gravity - API - (Corr.) 41.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. List Attachments
Please see attachment for numbers 26 and 27, inclination report, and logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Dianne Sumrall Title Prod. Supervisor Date 10/06/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____ 2877	T. Miss _____
T. 7 Rivers _____ 3128	T. Devonian _____
T. Queen _____ 3490	T. Silurian _____
T. Grayburg _____ 4094	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____ 5582	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____ 5977	T. Gr. Wash _____
T. Tubb _____ 6524	T. Delaware Sand _____
T. Drinkard _____ 6812	T. Bone Springs _____
T. Abo _____ 7088	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology