

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-025-34074

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

Pruitt, Joyce

2. Name of Operator
John H. Hendrix Corporation

8. Well No.
4

3. Address of Operator
P. O. Box 3040, Midland, TX 79702-3040

9. Pool name or Wildcat
Blinebry Oil & Gas

4. Well Location

Unit Letter O : 760 Feet From The South Line and 2080 Feet From The East Line
Section 31 Township 21S Range 37E NMPM Lea County

10. Date Spudded 10/09/97 11. Date T.D. Reached 10/22/97 12. Date Compl. (Ready to Prod.) 11/03/97 13. Elevations (DF & RKB, RT, GR, etc.) 3464' GR 14. Elev. Casinghead -

15. Total Depth 6850' 16. Plug Back T.D. 6570' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
5617 - 5782' - Blinebry

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
GR-Neutron

22. Was Well Cored
No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1233'	12-1/4"	600 sx.	
5-1/2"	15.5#	6850'	7-7/8"	1400 sx.	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-3/8"	5576'	5576'

26. Perforation record (interval, size, and number)
(5617 - 5782') - 1/2" - 28 holes

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL 5617 - 5782' AMOUNT AND KIND MATERIAL USED 3900 gals. acid

28. **PRODUCTION**

Date First Production 11/04/97 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 11/05/97 Hours Tested 24 Choke Size 3/4" Prod'n For Test Period Oil - Bbl. 12 Gas - MCF 95 Water - Bbl. 25 Gas - Oil Ratio 7916

Flow Tubing Press. 45 Casing Pressure Pkr. Calculated 24-Hour Rate Oil - Bbl. 12 Gas - MCF 95 Water - Bbl. 25 Oil Gravity - API - (Corr.) 37.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
M. Burrows

30. List Attachments
C-104 and Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Ronnie H. Westbrook

Printed Name

Ronnie H. Westbrook

Title

Vice President

Date

11/06/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____ 5114.0
 T. Paddock _____
 T. Blinberry _____ 5670.0
 T. Tubb _____ 6148.0
 T. Drinkard _____ 6442.0
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 5617 to 5782
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	1200.0	1200.0	Sand/Shale				
1200.0	1295.0	95.0	Anhydrite				
1295.0	2560.0	1265.0	Salt				
2560.0	3720.0	1160.0	Dolomite & Sand				
3720.0	6798.0	3078.0	Dolomite				

2007
 Received
 2007