

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons  
P.C. x 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

**CONFIDENTIAL**

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 330' FEL, Section 26, T22S, R32E

5. Lease Designation and Serial No.

NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Covington A Federal #21

9. API Well No.

30-025-34075

10. Field and Pool, or Exploratory Area

West Red Tank Delaware

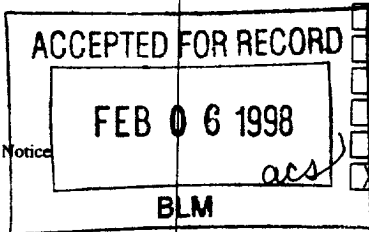
11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice



TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Set Inter & Prod Csg

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Intermediate Csg - Drilled 9-7/8" hole to 4573'. Lost returns @ 3800'. TD reached 0600 hrs CST 12/29/97. Ran 115 jts 7-5/8" 29.7# J-55 & N-80 csg. Float shoe @ 4573'. Float collar @ 4609'. Formation pkr @ 3539'. Stage tool @ 3539'. Howco cmt'd 1<sup>st</sup> stage w/ 250 sxs Halliburton Lite @ 12.4 ppg followed by 200 sxs Cl "C" + 2% CaCl<sub>2</sub> @ 14.8 ppg. Drop plug & disp cmt. Set pkr. Drop bomb & open DV tool. Cmt 2<sup>nd</sup> stage w/ 1275 sxs Halliburton Lite @ 12.4 ppg followed by 200 sxs Cl "C" @ 14.8 ppg. Drop plug & disp cmt. Plug down @ 0200 hrs CST 12/30/97. Recov 130 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 2000 psi. NU BOP's & test to 2000 psi

TD & Production Csg - Drilled 6-3/4" hole to 8900'. TD reached @ 2130 hrs CST 01/06/98. Logged well w/ Schlumberger. Ran 202 jts 4-1/2" 11.6# J-55 & N-80 LT&C csg. Float shoe @ 8900'. Float collar @ 8853'. Stage tool @ 5996'. Howco cmt'd 1<sup>st</sup> stage w/ 575 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Drop plug & displace cmt. Drop bomb & open DV tool. Circ 5 hrs between stages. Recov 93 sxs excess cmt. Cmt 2<sup>nd</sup> stage w/ 475 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Plug down @ 0800 hrs CST 01/08/98. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi. TOC @ 3000'. CBL ran 01/13/98.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Senior Operations Engineer

Date 01/28/98

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_