

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons
P.O. Box 1980

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Hobbs, NM 88241

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 330' FEL, Section 26, T22S, R32E

5. Lease Designation and Serial No.

NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Covington A Federal No. 21

9. API Well No.

30-025-34075

10. Field and Pool, or Exploratory Area

Red Tank Bone Spring

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

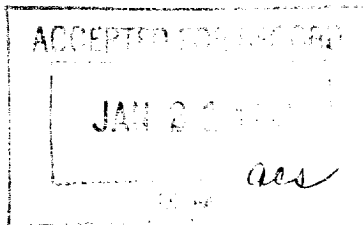
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Set Surface Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TIMBER-SHARP #10

Spud & Set Surface Csg - MIRU Lakota #7 - Spud well @ 1800 hrs CST 12/23/97. Drld 14-3/4" hole to 800'. TD reached @ 0600 hrs CST 12/23/97. Ran 17 jts 10-3/4", 40.50#, J-55 ST&C csg. TPGS @ 800'. IFV @ 750'. Howco cmt'd csg w/ 600 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Premium Plus @ 14.8 ppg. Plug down @ 1200 hrs CST 12/23/97. Recovered 200 sxs excess cmt. WOC 24 hrs. Make cut-off. Weld on wellhead & test to 500 psi. NU BOP's & test to 1000 psi.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Senior Operations Engineer

Date

1/7/98

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

