

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34078
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Pruitt, Joyce	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No. 5	
2. Name of Operator John H. Hendrix Corporation		9. Pool name or Wildcat Blinebry Oil & Gas	
3. Address of Operator P. O. Box 3040, Midland, TX 79702-3040			
4. Well Location Unit Letter <u>I</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County _____			
10. Date Spudded 09/24/97	11. Date T.D. Reached 10/08/97	12. Date Compl. (Ready to Prod.) 10/28/97	13. Elevations (DF & RKB, RT, GR, etc.) 3472' GR
14. Elev. Casinghead -			
15. Total Depth 6475'	16. Plug Back T.D. 6437'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____
19. Producing Interval(s), of this completion - Top, Bottom, Name 5580 - 5718' - Blinebry			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR-Density-Neutron & Dual Laterolog - Micro Lateral			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1158'	12-1/4"	600 sx.	
5-1/2"	15.5#	6475'	7-7/8"	1500 sx.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5551'	5551'

26. Perforation record (Interval, size, and number) (5580 - 5718') - .4375" - 28 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5580-5718'	3000 gals. acid
		200,000# 20-40 sd. in 104,828 gals.

28. PRODUCTION							
Date First Production 11/01/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 11/03/97	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl. 28	Gas - MCF 280	Water - Bbl. 35	Gas - Oil Ratio 10,000
Flow Tubing Press. 45	Casing Pressure 85	Calculated 24-Hour Rate	Oil - Bbl. 28	Gas - MCF 280	Water - Bbl. 35	Oil Gravity - API - (Corr.) 36.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By M. Burrows
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30. List Attachments C-104 and Deviation Report
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Ronnie H. Westbrook</u>	Printed Name <u>Ronnie H. Westbrook</u>	Title <u>Vice President</u>	Date <u>11/04/97</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1200.0	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1292.0	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2553.0	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2746.0	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3460.0	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	3735.0	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	5125.0	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	5665.0	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	6145.0	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____		T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 5580 to 5718
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0.0	1200.0	1200.0	Sand/Shale
1200.0	1292.0	92.0	Anhydrite
1292.0	2553.0	1261.0	Salt
2553.0	3735.0	1182.0	Dolomite/Sand
3735.0	6483.0	2748.0	Dolomite