

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34080
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. V - 05107
Lease Name or Unit Agreement Name Jerry State
Well No 1
Pool name or Wildcat D-K ; Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
Name of Operator Xeric Oil & Gas Corporation	
Address of Operator P.O. Box 352, Midland, Texas 79702	
Well Location Unit Letter J : 1650 Feet From The South Line and 2310 Feet From The East Line Section 36 Township 20S Range 38E NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3568 GR	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Plug Back to ABO ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/14/00 - MIRU pulling unit - set CR @ 6902' and squeeze Drinkard perforations from 7017'-7078'
w/ 100 sx cement, Pull up hole to 6500' and squeeze Tubbs perforations from 6642'-6804'
w/ 150 sx cement - SWI & WOC

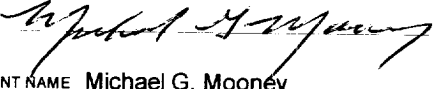
7/16/00 - Drill out cement plugs and CR @ 6902, fall out of cement @ 7080', clean hole to PBTD

7/17/00 - Selectively perforate Abo Formation from 7196' - 7382' w/ 2 spf and a total of 99 holes
Acidize w/ 2500 gals 15% NEFE - swab back acid w/ good oil shows

7/19/00 - Do 15,000 gal SXE acid treatment on perforations - SWION to let emulsion break

7/21/00 - Put well into production w/ initial oil rate of 39 BOPD & 50 Mcfd + 85 BWPD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 

TITLE Consulting Engineer

DATE 07-22-00

TYPE OR PRINT NAME Michael G. Mooney

TELEPHONE NO. 915/683-3171

(This space for State Use)

APPROVED BY

DATE

DATE

CONDITIONS OF APPROVAL, IF ANY:

20 E Warren T. H