

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34080
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-05107

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Jerry State
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		
2. Name of Operator Xeric Oil & Gas Corporation		8. Well No. #1
3. Address of Operator PO Box 352 Midland, Texas 79702		9. Pool name or Wildcat E Warren Tubb
4. Well Location Unit Letter J : 1650 Feet From The South Line and 2310 Feet From The East Line Section 36 Township 20S Range 38E NMPM Lea County		
10. Date Spudded 9/5/97	11. Date T.D. Reached 9/22/97	12. Date Compl. (Ready to Prod.) 11/15/97
13. Elevations (DF& RKB, RT, GR, etc.) 3568 GR		14. Elev. Casinghead
15. Total Depth 7700	16. Plug Back T.D. 6978	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 6642' - 6804'		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Open Hole Logs		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1600'	12 1/4"	800 SX "C" Cmt	None
5 1/2"	17	7500'	7 7/8"	900 SX "C" Cmt	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
	None			2 3/8	6644	

26. Perforation record (interval, size, and number) 6642' - 6804' 58 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6642-6804	3000 gals 15% NEEF
	6642-6804	62,000 gal gel & 179500# sand

PRODUCTION

28. Date First Production 11/16/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2" X 1.75 X 22' RHBC DHP				Well Status (Prod. or Shut-in) Producing	
Date of Test 11/16/97	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 52	Gas - MCF 80	Water - Bbl. 45	Gas - Oil Ratio 1538
Flow Tubing Press. 40#	Casing Pressure 40#	Calculated 24-Hour Rate	Oil - Bbl. 52	Gas - MCF 80	Water - Bbl. 45	Oil Gravity - API - (Corr.) 43°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Warren Petroleum Corp.						Test Witnessed By None	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Edwin Maddux Printed Name Edwin Maddux Title Production Manager Date 12/18/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 _____ after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates 2928 _____
 T. 7 Rivers 3166 _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 4338 _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry 6085 _____
 T. Tubb 6608 _____
 T. Drinkard 6874 _____
 T. Abo 7116 _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7242 to 7532
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1	741		Redbud & Sand				
741	1620		Sand/Anhydrite				
1620	2460		Salt/Anhydrite				
2460	3157		Anhydrite				
3157	3552		Dolomite				
3552	3975		Dolomite				
3975	4444		Dolomite				
4444	4850		Dolomite				
4850	5397		Dolomite				
5397	5560		Dolomite				
5560	6343		Dolomite				
6343	6712		Dolomite				
6712	7097		Dolomite				
7097	7212		Dolomite				
71212	7591		Dolomite				
7591	7700		Dolomite				