

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30 - 025 - 34080
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V - 05107
7. Lease Name or Unit Agreement Name Jerry State
8. Well No. 1
9. Pool name or Wildcat East Warren Tubb
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3568 GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Xeric Oil & Gas Corporation
3. Address of Operator P. O. Box 352, Midland, Texas 79702	4. Well Location Unit Letter J : 1650 Feet From The South Line and 2310 Feet From The East Line Section 36 Township 20S Range 38E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3568 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Test Tubb Formation <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/24/97 - MIRU pulling unit - RU WL & set CIBP @ 6978' - Perforate Tubb Formation from 6642' - 6804' - select fire - total 58 holes  
10/27/97 - Acidize w/ 3000 gals 15% NEFE - 100% oil after swab runs  
10/28/97 - Frac down casing w/ 62,000 gals gel + 179,500# 16/30 frac sand  
11/04/97 - Swab back frac load - won't flow - decide to put on pump  
Run 1 3/4" insert pump & rods - SI waiting on electricity  
11/15/97 - Electricity connected - Ready to potential well

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Consulting Engineer DATE 11/16/97  
TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/528-2259

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_