

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-81272

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Prize Federal No. 11

9. API WELL NO.

30-025-34082

10. FIELD AND POOL, OR WILDCAT

West Red Tank Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 22, T22S, R32E

12. COUNTY OR PARISH
Lea County13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 10340, Midland, TX 79708-10340

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 330' FSL & 2310' FEL, Section 22, T22S, R32E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

7/23/97

15. DATE SPUDDED

8/19/97

16. DATE T.D. REACHED

9/4/97

17. DATE COMPL. (Ready to prod.)

9/16/97

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)

3656' GR

19. ELEV. CASINGHEAD

3655'

20. TOTAL DEPTH, MD & TVD

8780'

21. PLUG BACK T.D., MD & TVD

8734'

22. IF MULTIPLE COMPLETIONS, HOW MANY?

ACCEPTED FOR RECORD

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

8360'-72' & 8423'-40' Brushy Canyon (MD & TVD)

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-CNL-CBL

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORRED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5#	802'	14-3/4	800 sxs-circ 253 sxs	
7-5/8	29.7#	4500'	9-7/8	1550 sxs-circ 200 sxs	
4-1/2	11.6#	8780'	6-3/4	1255 sxs-TOC @ 2250'	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	8288'	

31. PERFORATION RECORD (Interval, size and number)

8360'-72' (24 - .38" dia holes)
8423'-40' (29 - .38" dia holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8360'-72'	Acidz w/ 1000 gals 7-1/2% HCl
8423'-40'	Frac w/ 80,000# 16/30 sand

33.

PRODUCTION

DATE FIRST PRODUCTION	9/17/97	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	Pumping 1-1/4" insert	WELL STATUS (Producing or shut-in)	Producing
DATE OF TEST	9/21/97	HOURS TESTED	24	CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.	42	GAS—MCF.	134
WATER—BBL.		189		GAS-OIL RATIO	3190:1
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		42		GAS—MCF.	134
WATER—BBL.		189		OIL GRAVITY-API (CORR.)	41.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Buck Smith

35. LIST OF ATTACHMENTS

Logs, Sundry, C-104, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Senior Operations Engineer

DATE 9/23/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

RECEIVED

1991 SEP 26 A 7 46

BUREAU OF LAND MGMT.
ROSWELL OFFICE

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Basal Anhydrite	4388	bg
				Delaware Lime	4688	10g
				Bell Canyon	4737	10g
				Cherry Canyon	5625	10g
				Brushy Canyon	6834	10g
				Bone Spring	8674	10g