District I PO Box 1986, Hobbs, NM \$8241-1980

State of New Mexico Minerals & Natural Resources Dep

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

District II PO Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION District III PO Box 2088 1000 Rio Brazos Rd., Aztec, NM 87410 5 Copies Santa Fe, NM 87504-2088 District IV ☐ AMENDED REPORT PO Box 2008, Santa Fe, NM 27504-2008 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address ¹ OGRID Number CONFIDENTIAL Pogo Producing Company 017891 P.Ö. Box 10340, Midland, TX 79702-7340 Reseas for Filing Code NW API Number S Pool Name Pool Code 30 - 0 25 - 34082 West Red Tank Delaware 51689 Property Code Property Name Well Number Prize Federal 10 Surface Location 11 11. Ul or lot so. Township Section Range Lot.lda Foot from the North/South Line | Feet from the East/West East County 0 **22S** 32E 330 South 2310 East 11 Bottom Hole Location Lea UL or lot no. Township Lot Ida Feet from the North/South line Feet from the East/West line County 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 14 C-129 Effective Date " C-129 Expiration Date F Pumping 9/17/97 III. Oil and Gas Transporters " POD 31 O/G 2 POD ULSTR Location and Address and Description 7440 EOTT Operating L.P. 2175010 0 P/27/22S/32E P.O. Box 1188, Houston, TX Prize Federal #2 Battery 77252 32109 LG&E Nat Gath & Proc Co 2175030 G P/27/22S/32E 921 Sanger, Hobbs, NM Prize Federal #2 Battery 88240-4917 IV. Produced Water ^B POD ¹⁴ POD ULSTR Location and Description B/28/22S/32E Red Tank 28 Federal #3 SWD 2172950 Well Completion Data H Spud Date 14 Ready Date " TD 8360 Perforations 8/19/97 9/16/97 8780' 8734 ' " Hole Stre 8423'-40' 31 Casing & Tubing Size 11 Depth Set ³⁰ Socks Cement 14-3/4 10-3/4 802 800 sxs-circ 253 sxs 9-7/8 7-5/8 4500 1550 sxs-circ 200 sxs 6 - 3/44-1/2 8780 1255 sxs-TOC @ 2250 VI. Well Test Data Date New Oil M Gas Delivery Date

Date New Oil	M Gas Delivery Date	™ Test Date	" Test Length	M Thg. Pressure	[™] Cag. Pressure
9/17/97	9/17/97	9/21/97	24 hrs		
" Choke Size	42 " Oil	Water 189	° G∞ 134	" AOF	* Test Method Pump
knowledge and belief Signature:	rules of the Oil Conservation Di on given above is true and comp tt L. Smith	vision have been complied lete to the best of my	OIL CO ORIGINAL	NSERVATION D . SIGNED BY CHRIS V STRICT I SUPERVISO	WILLIAMS
Senior Operations Engineer			Approval Date: OCT 09 1997		
Date: 9/23/9		15)682-6822	1		
	perator fill in the OGRID num	ber and name of the pre-	vious operator		
Previous Operator Signature		Printed Name	Tide	e Date	