

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 10 1990
HOL NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-81272

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Prize Federal #11

9. API Well No.

30-025-34082

10. Field and Pool, or Exploratory Area

West Red Tank, Delaware

11. County or Parish, State

Lea County, NM

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 2310' FEL, Section 22, T22S, R32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set Inter & Prod Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Intermediate Csg - Drilled 9-7/8" hole to 4500'. TD reached 0130 hrs CDT 08/28/97. Ran 107 jts 7-5/8" 29.70# J-55 & N-80 csg. Float shoe @ 4500'. Float collar @ 4459'. Howco cmt'd w/ 1350 sxs Halliburton Lite @ 12.4 ppg followed by 200 sx Cl "C" + 2% CaCl₂ @ 14.8 ppg. Drop plug & displace cmt. Plug down @ 1445 hrs CDT 08/28/97. Recov 200 sx excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 2000 psi. NU BOP's & test to 2000 psi.

TD & Production Csg - Drilled 6-3/4" hole to 8780'. TD reached @ 1615 hrs CDT 09/04/97. Logged well w/ Schlumberger. Ran 196 jts 4-1/2", 11.60#, J-55 & N-80 LT&C csg. Float shoe @ 8780'. Float collar @ 8732'. Stage tool @ 6016'. Howco cmt'd 1st stage w/ 665 sx Cl "H" + 5 pps Microbond + 2.4 pps KCl + .6% H322 @ 15.6 ppg. Drop plug & displace cmt. Drop bomb & open DV tool. Circulate 5 hrs between stages. Recov 118 sx excess cmt. Cmt 2nd stage w/ 590 sxs Cl "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H322 + .3% H344 @ 14.1 ppg. Plug down @ 1515 hrs CDT 09/07/97. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi. TOC @ 2250'. CBL ran 09/10/97.

14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date 9/23/97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

RECORDED
INDEXED
SEP 28 1997
DAVID L. GLASS

Date

RECEIVED

1997 SEP 26 A 7 46

BUREAU OF LAND MGMT.
ROSWELL OFFICE