

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cor  
P 1980  
Hobbs NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-81272
2. Name of Operator Pogo Producing Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FSL & 2310' FEL, Section 22, T22S, R32E <i>Unit 0</i>	8. Well Name and No. Prize Federal #11
	9. API Well No. 30-025-34082
	10. Field and Pool, or Exploratory Area West Red Tank, Delaware
	11. County or Parish, State Lea County, NM

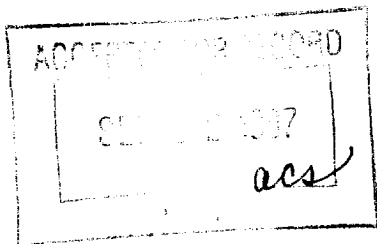
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud &amp; Set Surface Csg</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud & Set Surface Csg - MIRU Lakota #7. Spud well @ 1400 hrs CDT 8/19/97. Drld 14-3/4" hole to 802'. TD reached @ 1345 hrs CDT 8/20/97. Ran 16 jts 10-3/4", 40.50#, J-55 ST&C csg. TPGS @ 802'. IFV @ 750'. Howco cmt'd csg w/ 600 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Premium Plus @ 14.8 ppg. Plug down @ 1900 hrs CDT 8/20/97. Recovered 253 sxs excess cmt. WOC 15 hrs. Cmt has a compressive strength over 500 psi in 8 hrs. Make cut-off. Weld on wellhead & test to 500 psi. NU BOP's & test to 1000 psi.



RECEIVED

AUG 29 1997

WELL, NM

RECEIVED  
1997 AUG 26 A 1 40  
BUREAU OF LAND MGMT.  
HOBBS, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date

8/21/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: