

OPER. OGRID NO. 17841PROPERTY NO. 13460I TRIPLICATE  
F. Instructions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0136  
Expires: February 28, 1995DEPART POOL CODE 51683BURE EFF. DATE 8/6/97APPLICATION F API NO. 30-025-34082RECEIVED  
BUREAU OF LAND MANAGEMENT  
ROSWELL OFFICE5. LEASE DESIGNATION AND SERIAL NO.  
NM-81272

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

PRIZE FEDERAL # 11

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT

RED TANK - BONE SPRING

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

SEC. 22 T22S-R32E

12. COUNTY OR PARISH

LEA CO.

13. STATE

NM

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

POGO PRODUCING COMPANY (RICHARD WRIGHT)

## 3. ADDRESS AND TELEPHONE NO.

P.O. BOX 10340 MIDLAND, TEXAS 79702-7340 Ph. 915-682-6822

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

330' FSL &amp; 2310' FEL SEC. 22 T22S-R32E LEA CO. NM

At proposed prod. zone SAME

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approximately 30 miles East of Carlsbad New Mexico.

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

330'

## 16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1980'

## 19. PROPOSED DEPTH

9100'

## 20. ROTARY OR CABLE TOOLS

ROTARY

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3656' GR.

## 22. APPROX. DATE WORK WILL START\*

As soon as approved

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
25"	Conductor 20"	NA	40'	Cement to surface with Redi-mix
14 3/4"	H-40 10 3/4"	32.75	800'	800 Sx. circulate to surface
9 7/8"	J-55 7 5/8"	26.4	4550'	1100 Sx. circulate to surface
6 3/4"	J-55&N-80 4 1/2"	11.6	9100'	1000 Sx. top cement 3500'

1. Drill 25" hole to 40'. Set 40' of 20" conductor pipe & cement to surface with Redi-mix.
2. Drill 14 3/4" hole to 800'. Run and set 800' of 10 3/4" H-40 32.75# ST&C casing. Cement with 800 Sx. of Class "C" cement + additives, circulate cement to surface.
3. Drill 9 7/8" hole to 4550'. Run and set 4550' of 7 5/8" J-55 26.4# ST&C casing. Cement with 1100 Sx. of Class "C" cement + additives, circulate cement to surface.
4. Drill 6 3/4" hole to 9100'. Run and set 9100' of 4 1/2" J-55 & N-80 11.6# LT&C casing. 2100' of N-80, 5500' of J-55, 1500' of N-80. Cement with 1000 Sx. of Class "H" + additives. Top of cement 3500' into 7 5/8" casing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

*Art Janice*

TITLE Agent

DATE 06/27/97

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:

(ORIG. SGD.) ARMANDO A. LOPEZ

PETROLEUM ENGINEER

APPROVED BY

TITLE

DATE

7/23/97

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.