

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34086
5. Indicate Type of Lease: STATE ☐ FEE ☒
6. State: Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name Kyte	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐				8. Well No. 6	
2. Name of Operator Stevens & Tull, Inc.				9. Pool name or Wildcat Wildcat <i>Yates</i>	
3. Address of Operator P.O. Box 11005, Midland, TX 79702					
4. Well Location Unit Letter <u>I</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>20S</u> Range <u>38E</u> NMPM <u>Lea</u> County					
10. Date Spudded 8/11/97	11. Date T.D. Reached 8/21/97	12. Date Compl. (Ready to Prod.) 11/18/97	13. Elevations (DF & RKB, RT, GR, etc.) 3568' GR	14. Elev. Casinghead 3568'	
15. Total Depth 5350'	16. Plug Back T.D. 3700'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By sitton	Rotary Tools R	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3110'-3120' - Yates - Seven Rivers					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run <i>CNL/GR - 3 DECT. DENSITY, AZIMUTH. LL - MICRO - CFL/GR</i>					22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36# - J-55	1623'	12 1/2"	635 sx "C" - Circ.	N/A
7"	23# - J-55	5353'	8 3/4"	790 sx "C" - TOC @ 126'	BYTS

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3120'	N/A

26. Perforation record (interval, size, and number) 3110'-3120' - 4 JSPF - 40 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3110'-3120'	Acid: 15 gal 7 1/2% HCL

28. PRODUCTION							
Date First Production 10/2/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod	
Date of Test 11/21/97	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 15	Gas - MCF 177	Water - Bbl. 85	Gas - Oil Ratio 11.8 MCF/BO
Flow Tubing Press. N/A	Casing Pressure 50#	Calculated 24-Hour Rate	Oil - Bbl. 15	Gas - MCF 177	Water - Bbl. 85	Oil Gravity - API - (Corr.) 37	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Roy Peugh
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30. List Attachments Deviation Survey + 2 Sets of logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jesse Lawson Printed Name Jesse Lawson Title Petroleum Engin. Date 12/10/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill-stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1610	T. Canyon
T. Salt 1672	T. Strawn
B. Salt 2758	T. Atoka
T. Yates 2872	T. Miss
T. 7 Rivers 3135	T. Devonian
T. Queen 3720	T. Silurian
T. Grayburg 4061	T. Montoya
T. San Andres 4254	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1610		Shale & Redbeds				
1610	1672		Anhy & Salt				
1672	2758		Anhy & Salt				
2758	3720		Sand, Dolomite & Shale				
3720	4254		Dolomite				