Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT !

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.		20.01
	30-025-34011	24076
	00 029 34011	0 1 -

5. Indicate Type of Lease

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	STATE	\bowtie	FEE 📙

P.O. Box Drawer D	D, AI	tesia, ivivi oo	210	1					2					STA	TE 🖂	F	EE L	
DISTRICT III		0=4		14	Nen	do		ZP)	OC	Vet-	6. Sta	te Oil /	Gas Lea					
1000 Rio Brazos R											**********	*********		********	*******		**********	
	W	ELL COMPLET	TION OR R	ECOMPL	ETION RE	EPOR	ANDL	UG										
1a. Type of Well: OIL WELL ☑ GAS WELL □ DRY □ OTHER								1	7. Lease Name or Unit Agreement Name									
		VELL LA DE	· · · · · · · · · · · · · · · · · · ·					отн	FR		— С. н.	WEIR'	A.					
b. Type of Complet						DIFF RES. [····										
NEW WELL	WOR	KOVER	DEEPEN	<u> </u>	ACK L	nes. L												
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.										8. We	ll No.	2	20					
3. Address of Operator 205 E. Bender, HOBBS, NM 88240								9. Poo	9. Pool Name or Wildcat Skaggs Drinkard									
4. Well Location	_																	
Unit L	etter	<u> </u>	2510	Feet	From The	NO	RTH_L	ine a	nd _2	225	Feet	From T	he WE	EST	Lir	ne		
		2																
36010				T														
10. Date Spudded 9/17/97	1	1. Date T.D. Re	ached 11/5/97	12. Date	Compl. (Re		Prod.) 1/8/98		13. E		s (DF & RI	(DF & RKB, RT, GR, etc.) 14. Elev. Csghead						
15. Total Depth	- 1	. Plug Back T.D	. 17.	f Mult. Co	mpl. How	Many Z	ones?	18	3. Inte	rvals led By	Rotary To	otary Tools Cable Tools						
9927'		75'											20. W	as Direc	tional	Survey N		
19. Producing Interv 6828'-6902' Drinka		of this completi	on - Top, Bo	ottom, Nar	ne							Yes						
21. Type Electric and		er Logs Run				-							22. W	as Well	Cored			
PE/GR/Neutron										No								
23.				CASIN	IG RECC	ORD (F	Report a	all S	tring	s set in	well)							
CASING SIZE		WEIGHT L	B./FT.	D	EPTH SET			HOLE SIZE				CEMENT RECORD			AMOUNT PULLED			
9 5/8		36#		1400'			12 1/4	2 1/4			500	500 SACKS						
7					70 06* 8 :			3/4			150	1500 SACKS					_	
5 1/2 LINER		17#		9896'			6 1/8	6 1/8			150	150 SACKS						
				-														
								-	· · · · ·						•			
			LINED							T	 25.		TUBIN	IG REC	ORD			
24.	1		1	RECORD		CEMEN	JT						SIZE DEPTH					
SIZE		TOP	вот	TOM	SACKS CEMENT								6905'		•	- ACIN		
5 1/2"	700	06'	9896'		350 sx						2-7/8"	//0		6905				
	<u> </u>				1				- 40	ID CLIC	T CDAC	THE	CEMEN	T: COL	15676	ETC		
26. Perforation reco	rd (in	terval, size, and	number)				27.				JI, FRAC	T, FRACTURE, CEMENT; SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
6828'-6902'								DEPT	H INT	ERVAL						AL USED		
W/2JSPF, 124 holes	;						68:	28'-6	902'		ACID 4	800 gal	s 15% H	ICL w/bs	<u> </u>			
28.					PRO	DDUC	TION											
Date First Production	1	Production M	lethod (Flow	ing, gas li	ift, pumpin	g - size	and type	e pun	np)					Status	(Prod.	or Shut-	in)	
1	/8/98	Pumping (2.	5" X 1.5" x	24')									Pro	ducing				
Date of Test	Hour	s tested	Choke Size	1	Prod'n For		Oil - Bbl.			Gas - M	ICF	Wate	r - Bbl.	1	Gas -	Oil Ratio	ı	
1-11-98	24				Test Period	1	104			132		200			1269			
Flow Tubing Press.	C	asing Pressure		culated 24 r Rate	- Oil -	Bbl.		Gas -	- MCF		Water -	BbI.		il Gravity 7.5	/ - API	-(Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) LLD																		
Sold 30. List Attachment	Dev	viation Survey																
31. I hereby certify			on both sigle	s of this fo	orm is true	and co	omplete 1	o the	best	of my k	nowledge	and beli	ef.					
SIGNATURE	1	./XXVVU	sel)	are	ZTITLE _	Engi	ineerin	g As	ssist	ant			D/	ATE _		8/26/		
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405																		