

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-34096

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐

7. Lease Name or Unit Agreement Name
C. H. WEIR 'A'

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

8. Well No. 20

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

9. Pool Name or Wildcat
Skaggs Drinkard

4. Well Location
SWR Unit Letter F : 2510 Feet From The NORTH Line and 2225 Feet From The WEST Line
Section 12 Township 20-S Range 37-E NMPM LEA COUNTY

10. Date Spudded 9/17/97
11. Date T.D. Reached 11/5/97
12. Date Compl. (Ready to Prod.) 1/8/98
13. Elevations (DF & RKB, RT, GR, etc.) 3559'
14. Elev. Csghead

15. Total Depth 9927'
16. Plug Back T.D. 6975'
17. If Mult. Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools Dawson
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
6828'-6902' Drinkard
20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run
PE/GR/Neutron
22. Was Well Cored No

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8	36#	1400'	12 1/4	500 SACKS	
7	23#	7436'	8 3/4	1500 SACKS	
5 1/2 LINER	17#	9896'	6 1/8	150 SACKS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2	7006	9896	150		2-7/8"	6905'	

26. Perforation record (interval, size, and number)
6828'-6902'
W/2JSPF, 124 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6828'-6902'	ACID 4800 gals 15% HCL w/bs

28. PRODUCTION

Date First Production 1/8/98
Production Method (Flowing, gas lift, pumping - size and type pump)
Pumping (2.5" X 1.5" x 24')
Well Status (Prod. or Shut-in)
Producing

Date of Test 1-11-98
Hours tested 24
Choke Size
Prod'n For Test Period
Oil - Bbl. 104
Gas - MCF 132
Water - Bbl. 200
Gas - Oil Ratio 1269

Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API -(Corr.) 37.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By LLD

30. List Attachment Deviation Survey

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 2/6/98
TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1402	T. Canyon	
T. Salt		T. Strawn	
B. Salt		T. Atoka	
T. Yates	2693	T. Miss	
T. 7 Rivers	2946	T. Devonian	
T. Queen	3514	T. Silurian	8050
T. Grayburg	3817	T. Montoya	8870
T. San Andres	4244	T. Simpson	9180
T. Glorieta	5287	T. McKee	9470
T. Paddock		T. Ellenburger	
T. Blinbry	5831	T. Gr. Wash	
T. Tubb	6357	T. Delaware Sand	
T. Drinkard	6676	T. Bone Springs	
T. Abo	7008	T.	
T. Wolfcamp		T.	
T. Penn	7789	T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6828 to 6902
 No. 2, from to

No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1402	1402	Anhydrite, Salt	9180	9470	290	Sand
1402	2693	1291	Sand, Anhydrite, Dolom				
2693	2946	253	Dolomite				
2946	3514	568	Sand, Dolomite				
3514	3817	303	Dolomite, Sand				
3817	4244	427	Dolomite, Anhydrite				
4244	5287	1043	Dolomite				
5287	5831	544	Dolomite				
5831	6357	526	Sand, Dolomite				
6357	6676	319	Dolomite				
6676	7008	332	Dolomite, Shale				
7008	7789	781	Dolomite				
7789	8050	261	Dolomite, Shale				
8050	8870	820	Dolomite				
8870	9180	310	Limestone, Dolomite				