Submit 3 conies

| Apr ropriate District Office | En. , Minerals and Nat | ural Resources Department | Revised 1-1-89 |
|---|---|--|--|
| DISTRICT I | OIL CONSERVA | ATION DIVISION | WELL API NO. |
| P.O. Box 1980, Hobbs, NM 88240 | P.O. Bo | | 30-025-34096 |
| DISTRICT II | | Mexico 87504-2088 | Indicate Type of Lease |
| O. Box Drawer DD, Artesia, NM 8821 | o Santa i e, ivew i | VICKIOS O1 OO I EGG | STATE TEE |
| DISTRICT III | | | 6. State Oil / Gas Lease No. |
| 000 Rio Brazos Rd., Aztec, NM 87410 | | | |
| (DO NOT USE THIS FORM FOR PR | OTICES AND REPORTS ON OPOSALS TO DRILL OR TO I ERVOIR. USE "APPLICATION I C-101) FOR SUCH PROPOS | N FOR PERMI | 7. Lease Name or Unit Agreement Name C. H. WEIR 'A' |
| I. Type of Well: OIL GA WELL WE | | | 8. Well No. |
| 2. Name of Operator TEXACO E | XPLORATION & PRODUCTIO | ON INC. | 20 |
| 3. Address of Operator P.O. Box 2 | 2100, Denver Colorado 80201 | | Pool Name or Wildcat ELLENGERGER |
| 4. Well Location | 0540 | NORTH Line and 2225 | Feet From The WESTLine |
| Unit LetterF: | | | NMPM LEA COUNTY |
| Section 12 | Township 20-S | | Charles and the Control of the Contr |
| | 10. Elevation (Show whether | | The state of the s |
| 11. Check | Appropriate Box to Indica | ate Nature of Notice, Repo | ort, or Other Data |
| NOTICE OF INTENT | ION TO: | | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRILLING C | DPERATION PLUG AND ABANDONMENT |
| PULL OR ALTER CASING | | CASING TEST AND CEM | MENT JOB |
| OTHER: | | OTHER: | COMPLETION |
| proposed work) SEE RULE 1103. 1. UNLOAD 280 JTS, 2-7/8", 6.50# JTS, 2-7/8" TBG. TEST RBP & E 2. SET PKR IN 5000# TENSION. E D-800, @2.5 BPM @ 800#. PUM PUMPED 200 SXS CLASS H NE 3. FINISHED TOH W/TBG & PKR. 4. RAN CBL F/8600' TO TOP OF L 5. RU SCHLUMBERGER. TEST L W/JTS,2-7/8" TBG, PKR, SN.SP DOWN PERFS @ 4070# @ .25 5 MIN 2300, 15 MIN 2100#. 11- 6. RU SCHLUMBERGER. SET CIE 8028'-8036', 8056'-8067'. TIH W PUMPED 1500 GALS 15% NEF 7. PERF'D 7902'-7910'. TIH W/PKI 8. RAN BITS, DC, TBG. RU PUMP TIH W/ PKR, SN JTS,TBG. SP' 9. SET CIPB @7875'.TEST PLUG 10. RAN COLATION LOG F/7100'-5 11. TIH W/ JTS, 2-7/8" TBG, PKR. | L80 TBG. 183 JTS, R2 NEW! 30P TO 3000#. 11-13-97. R STABLISHED INJECTION RA PED DISP@ 4BPM @ 800#. S 6AT, 2.5 BPM, @ 300#. LIKED RAN 6-1/8" BIT, DC, JTS, 2-7/ .INER 7000'. 11-18-97UBRICATOR TO 2100#. PER POTTED 200 GALS 15% HCL // BPM. BROKE BACK TO 3700'. 19-97. 3P @ 8450'. DUMPED 20' OF (W/JTS, TBG, PKR, SN. 11-29-5' E ACID. 11-30-97. SPOTTED R, SN, JTS, TBG. PERFS BR(P, POWER SWIVEL DRLG. SP OT 200 GALS 15% NEFE ACID 11-30-07. SET CIBP @6975'. DUM STO 3000#. PERF'D 7810'-782 STO. SPOTTED 200 GALS 15% SN. SPOTTED 200 GALS 15% SSO. SPOTTED 200 GALS 15% STO. SPOTTED 200 GALS 15% STO. SPOTTED 200 GALS 158 | MODIFIED. MIRU WELL SERV AN 7" PKR, JTS, 2-7/8" TBG. 1 ITE. PUMPED 200 SXS CLASS SD WELL ON VACUMN, SUCKII 1 BBL HAVING CMT OUT TBG 8" TBG. TAGGED CMT @6854' IF'D W/ 2 JSPF: 8471', 8472'-76 ACID. LAY DOWN JTS, TBG. SI IF'D W/ 2 JSPF: 8471', 8472'-76 ACID. LAY DOWN JTS, TBG. SI IF'D W/ 2 JSPF: 8471', 8472'-76 ACID. LAY DOWN JTS, TBG. SI IF'D W/ 2 JSPF: 8471', 8472'-76 ACID. LAY DOWN JTS, TBG. SI IF'D W/ 2 JSPF: 8471', 8472'-76 ACID. LAY DOWN JTS, TBG. SI IF'D W/ 2 JSPF PLUG. TEST IF'D W/ 2 JSPF ACID. LOKE DOWN W/SPOT ACID, PU IF'D W/ 2 JSPF. PUMPED 1000 GA IF'D W/ 2 JSPF. PUMPED 1000 | NG 15 BPM.PUMPED 10 BW LOAD HOLE. 5. SLOWED TO .25 BPM @ 125#. 11-15-97. .DRILL CMT TO TOP OF LINER 7001'. 11-16-97. 1, 8478'-82', 8484'-94', 8522'-24', 8526'-28'. TIH BET PKR @ 8342'. TEST PKR TO 1000#. BREAK 0#, BROKE BACK TO 3100# 2BPM. ISDP 2730, PLUG TO 3000#. PERF'D W/ 2 JSPF: 8021'-8024 NEFE ACID. SET PKR @ 7902'. AY DOWN JTS, TBG. 12-05-97. MP 5 BW, 500 GALS 15% NEFE ACID. 12-06-97. ACID. 12-12-97. PERF'D 7902'-7910' W/ 2 JSPF. PUMPED 500 GALS 15% NEFE ACID. 12-14-97. ALS 15% NEFE ACID@ .25 BPM @4475#.12-24-97. ERF'D F/6828'-6902' W/2JSPF.124 HOLES.01-01-9 17. PUMPED 4800 GALS 15% HCL ACID. 01-03-98 SET PUMPING UNIT. 01-08-98. |
| 8. RAN BITS, DC, TBG. RU PUMF TIH W/ PKR, SN JTS,TBG. SP 9. SET CIPB @7875'.TEST PLUG | P, POWER SWIVEL DRLG. SP OT 200 GALS 15% NEFE ACII I TO 3000#. PERF'D 7810'-782 5700'. SET CIBP @6975'. DUM SNO'. SPOTTED 200 GALS 15% | 70 MED 200 GALS 13 MET E 7 D @ 7910'. SET PKR @ 7853'. 1 8' W/2 JSPF. PUMPED 1000 GA MPED 20' OF CMT ON PLUG. PE 6 HCL ACID. SET PKR @ 6796 S. PODS 1 5" LINER 01-07-98. | PUMPED 500 GALS 15% NEFE ACID. 12-14 ALS 15% NEFE ACID@ .25 BPM @4475#.12- ERF'D F/6828'-6902' W/2JSPF.124 HOLES.01 '' PUMPED 4800 GALS 15% HCL ACID. 01-1 SET PUMPING UNIT. 01-08-98. |
| I hereby certify that the information above is true and cor | nplete to the best of my knowledge and belief. | Eng. Assistant. | DATE 1/19/98 |

| I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE C.P. Basham SRID TITLE Eng. Assistant. | | DATE 1/19/98 | |
|--|----------------------|----------------------------------|--|
| TYPE OR PRINT NAME | Sheilla D. Reed-High | Telephone No. (303)793-4851 | |
| (This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR | | En 15 15 | |
| APPROVED CONDITIONS OF APPRO | DVAL, IF ANY:TITLE | DATEDeSoto/Nichols 10-94 ver 2.0 | |