PO Box 1980, Hobbs, NM 88241-1980

-Fnergy, Minerals & Natural Resources Department

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd. Aztic, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

**X** AMENDED REPORT

District IV

O Box 2088, S			FOR A	LLOWAB	LE AN	D AU	THOR	IZATI	ION TO TR	 CANSPOR	RT	
1. Opertor name and Address									2 OGRID Number			
Conoco Inc.									005073			
10 Desta Dr. Ste 100W Midland, Tx. 79705-4500									3. Reason for Filling Code			
									CO (Amend Effective date from 8-1-98 to 10-1-98)			
4 API Number						Pool Name	e	<del></del>		8-1-201010	6. Pool Code	
<sup>30 - 0</sup> 25-34102			North Hardy Tubb Strawn								96356	
	ropertyCode		8 Property Name					9 Well Nember				
	13396		Hardy 36 State							25		
		Location		····			,					
UL or lot. no.	Section	Township	Range	Lot. Idn	Feet from	the	North/So	outh Line	Feet from the	East/West Li	ne Couunty	
L	36	20 S	37E		218	30	SOUTH		330	WEST	LEA	
	r	Hole Loc	cation	<del></del>			<del></del>					
UL or Lot	Section	Township	Range	Lot. Idn.	Feet from	the	North/So	outh Line	Feet from the	Eest/West Li	ne county	
12 Lse Code	12 Drodu	aing Mathod Co	oda 14 Ca	Commention Date		2 120 2		<u> </u>	14 G 120 FOT 15		7. C.12). F	
	13. Produ	cing Method Co	Code 14. Gas Connection D		te 15. C-129 Per		nit Number		16. C-129 Effective	Date	7. C-12b Expiration Date	
S		Р		<del></del>								
		ansporters		Name		20.00		1 21. O/G		22. DOD III CT	D.I	
18 Transporter OGRID			19. Transporter Name and Address			20 POD 21. O/G			22. POD ULSTR Location and Description			
<del>* 37480</del>			EOTT ENERGY PIPELINE				68	0				
1 31480		P.O. BOX 1188				2812568 O			G 36 20S 37E			
HOUS			STON, TX. 77251-1188									
					i							
					l							
IV. Prodi	iced W	ater										
2:	3 POD				2	24. POD   U	JLSTR Lo	cation and	Description			
2812962					G 36 20S 37E							
V. Well	Com ple	tion Data	ì									
25 Spud Date			26 Rea dy Date 27.			LD 28 PBTD				9 Perforations	DHC,DC,MC	
30. Hole Size		:	31	31. Casing & Tubing Size		32 Depth S		et	33	. Sacks Cement		
										*****		
										······································		
						+-						
VI. Well	Test D		.1		<del></del>		<del></del>					
34. Date			Delivery Date	36. Te	est Date		37. Test 1	ength	38 Thg	Pressure	39. Csg. Pressure	
			•		36. Post Bate		57, Test Bengar		38. Tbg. Pressure		37. Csg. I lessure	
40. Choke Siz e		1	41. Oil 42.			-	43 Gas		44. AOF		45. Test Method	
											45. Test Method	
[ I hereby cert	ify that the n	les of the Oil	Conservation I	Division have bee	n complied	<u> </u>		<u> </u>	<u>-</u>			
1		on given above	is true and cor	nplete to the best	of my		C	IL CC	NSERVAT	TION DIV	ISION	
knowledge an Signature:	d belief		3)-	<u> </u>		Approx	∕eJ by ⊃⊟	e njegov	a in the contract	e i s Mili	11518	
Printed name:	Ke		fan	They		ļ			<u>. 1</u>	<u> </u>		
Bill R. Keathly							Title					
Title Sr. Regulatory Specialist							Approval Date: SEP 14 1998					
Date	9-2-9	98	Phone (	915) 686-542								
47. If this i	s a chang	ge of opera		OGRID number and		revious ope	rator					
	<u> </u>	<u> </u>										
Previous	Operato:	Signature	;	Printe	ed Name	)			Title		Date	