

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name Hardy 36 State							
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐											
2. Name of Operator Conoco, Inc.				8. Well No. 25							
3. Address of Operator 10 Desta Drive, Suite 100W, Midland, Texas 79705				9. Pool name or Wildcat North Hardy Tubbs Drinkard							
4. Well Location Unit Letter <u>L</u> : <u>2180</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>20-S</u> Range <u>37-E</u> NMPM Lea County											
10. Date Spudded 10-7-97		11. Date T.D. Reached 10-26-97		12. Date Compl. (Ready to Prod.) 12-18-97							
13. Elevations (DFA & RKB, RT, GR, etc.) 3492'		14. Elev. Casinghead									
15. Total Depth 7000'		16. Plug Back T.D. -		17. If Multiple Compl. How Many Zones?							
18. Intervals Drilled By		Rotary Tools X		Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 6382 - 6486' & 6736 - 6798'					20. Was Directional Survey Made No						
21. Type Electric and Other Logs Run CBL/GR/CCL					22. Was Well Cored No						
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
8-5/8"	23 #	1245'	12-1/4"	565 sx C1 C	none						
5-1/2"	15.5 #	7000'	7-7/8"	1535 sx C1 C	none						
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	TUBING RECORD						
					SIZE						
					DEPTH SET						
					PACKER SET						
26. Perforation record (interval, size, and number) 6382 - 6486' 6736 - 6798'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%;">DEPTH INTERVAL</th> <th style="width: 50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>6382 - 6798'</td> <td>2000 gals 15% HCL, 13,500 gals SFG, 16,000# 16/30</td> </tr> <tr> <td> </td> <td>900 bbls SFG, 98,000# 16/30</td> </tr> </tbody> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6382 - 6798'	2000 gals 15% HCL, 13,500 gals SFG, 16,000# 16/30		900 bbls SFG, 98,000# 16/30
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										
6382 - 6798'	2000 gals 15% HCL, 13,500 gals SFG, 16,000# 16/30										
	900 bbls SFG, 98,000# 16/30										
28. PRODUCTION											
Date First Production 12-18-97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod or Shut-in) Producing						
Date of Test 1-6-98	Hours Tested 24	Choke Size	Prod. For Test Period	Oil - Bbl. 36	Gas - MCF 200						
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 100						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales			Test Witnessed By								
30. List Attachments Deviation & Logs											
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Ann E. Ritchie</i>		Printed Name <u>Ann E. Ritchie</u>		Title <u>Regulatory Agent</u> Date <u>1-30-98</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anby _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg 3782
T. San Andres 3978
T. Glorieta 5190
T. Paddock _____
T. Blinberry Mkr 5757
T. _____ Mkr 6308
T. Brinkard 6597
T. Abo 6888
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzie _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3700	4400	700	Dolomite				
4400	4800	400	Limestone				
4800	5110	310	Dolomite				
5110	5150	40	Limestone				
5150	6310	1160	Dolomite				
6310	6320	10	Limestone				
6320	6730	410	Dolomite				
6730	6790	60	Limestone				
6790	6870	80	Dolomite				
6870	TD	138	Limestone				