

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

P/ 30x 1980

Hobbs, NM 88241

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 97164	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Stevens and Tull, Inc.		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P.O. Box 11005 Midland, TX 79702 (915) 699-1410		8. FARM OR LEASE NAME, WELL NO. Federal 24-3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 467' FSL 1980' FEL At top prod. interval reported below Same At total depth Same		9. API WELL NO. 30-025-34103	
14. PERMIT NO. None		DATE ISSUED 8/11/97	
15. DATE SPUDDED 12/5/97		16. DATE T.D. REACHED 12/21/97	
17. DATE COMPL. (Ready to prod.) 1/08/98		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3568' GR	
19. ELEV. CASINGHEAD 3568' GR		10. FIELD AND POOL, OR WILDCAT DK - ABO	
20. TOTAL DEPTH, MD & TVD 7950'		21. PLUG BACK T.D., MD & TVD 7916'	
22. IF MULTIPLE COMPL., HOW MANY* →		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* ABO 7302' - 7528'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, DLL		27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8" K55	36#	1562'	12 1/4"
7" N80	26#	7950'	8 3/4"
LOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
Surface 635 sx "c"		None	
600' 675 sx "c" +		None	
1300 sx "c"			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	7592'		
31. PERFORATION RECORD (Interval, size and number)			
7302' - 7528' 137 holes 0.385 dia (ORIG. SGD.) GARY			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7302' - 7528'		ac = 5000 gals 15% nefe	
		frac 13000 gals pad +	
		17000# 20/40 sd	
33. PRODUCTION			
DATE FIRST PRODUCTION 1/08/98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump = 2 1/2" x 1 1/2" x 20'	
DATE OF TEST 1/09/98		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 60
			GAS—MCF. 90
			WATER—BBL. 10
			GAS-OIL RATIO 1500
FLOW. TUBING PRESS. N/A	CASING PRESSURE 30	CALCULATED 24-HOUR RATE →	OIL—BBL. 60
			GAS—MCF. 90
			WATER—BBL. 10
			OIL GRAVITY-API (CORR.) 35.2
34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.) Sold - Sid Richardson			
TEST WITNESSED BY Mike Mooney			
35. LIST OF ATTACHMENTS Open hole logs, Inclination report			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Jack Barton		TITLE Regulatory consultant	
		DATE 3-2-98	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
San Andres	4291	4820	Dolomite - Oil & Gas
Glorieta	5559	5989	Dolomite - Oil & Gas
Blinebry	5987	6350	Dolomite - Oil & Gas
Tubb	6560	6892	Dolomite - Oil & Gas
Drinkard	6930	7020	Dolomite - Oil & Gas
Abo	7340	7840	Dolomite - Oil & Gas

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	4291	4291
Glorieta	5559	5559
Blinebry	5987	5987
Tubb	6560	6560
Drinkard	6930	6930
Abo	7340	7340
Silurian	7945	7945