

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons.
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator

Stevens & Tull, Inc.

Address and Telephone No.

P.O. Box 11005, Midland, TX 79702 915-699-1410

Location of Well (Footage, Sec., T., R., M., or Survey Description)

467' FSL & 1980' FEL
Sec. 24, T20S, R38E

5. Lease Designation and Serial No.

NM 97164

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal 24-3

9. API Well No.

30-025-34103

10. Field and Pool, or Exploratory Area

DK_ABO

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD, Production Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/21/97 - TD 8 3/4" Production hole @ 7950' Run open hole Logs

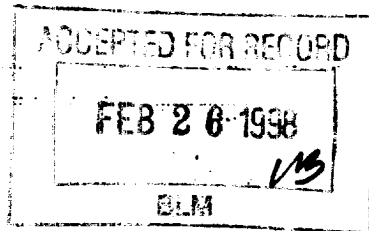
12/22/97 - Run 195 jts 7"-23# + 26# N80 Casing to 7950'. DV Tool was installed @ 5015'.

Cement as Follows:

Stage #1 - 140 sx (65:35:6) "H" + 5% Salt + 1/4#/sx Celloflake tail w/535 sx "H" + 5/10% FL-25 - SI 5 hrs

Stage #2 - 500 sx (65:35:6) "C" + 5% Salt - tail w/800 sx "C" + 3% Salt + 7/10% FL-6
Circulate 300 sx Cement to pit

12/23/97 - Rig Down and move off Drilling Rig



RECEIVED
FEB 29 A 8:25

I hereby certify that the foregoing is true and correct

Signed [Signature]
(This space for Federal or State office use)

Title Consulting Engineer

Date 12/23/97

Approved by _____
Conditions of approval, if any:

Title _____

Date _____