

Form 3160-5
(June 1990)

N.M. Oil Cons
P.O. 1986
Hobbs, NM 88241

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Stevens & Tull, Inc.

3. Address and Telephone No.
P.O. Box 11005, Midland, TX 79702, (915) 699-1410

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
440' FSL + 1980' FEL
Sec. 24, T20S, R38E, N.m.p.m.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 97164

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Federal 24-3

9. API Well No.
30-025-34103

10. Field and Pool, or Exploratory Area
DK-ABO

11. County or Parish, State
Lea County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Surface Commingling request

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.)*
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enclosed for your review and approval is our Application for Surface Commingling and Or Lease Storage covering the subject Federal Lease. The Federal 24 #2 well, API No. 30-025-34103 was drilled and completed on April 18, 1997 in the East Warren Tubb Pool, Pool Code #8 and has continually produced since completion. The federal 24 #3, API No. 30-025-34103 was drilled and completed on January 8, 1998 in the DK ABO Pool, Pool Code #15200 and started producing. The Mineral and Royalty ownership under both wells are common. We propose to use the accepted industry method of shutting in One (1) of the well on a periodic basis, being every other Monday, to establish a daily productive rate for each well. We anticipate that the subject well will produce approximately 125 BOPD of 38 Degree Oil.

I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title Petroleum Engineer

Title

PETROLEUM ENGINEER

Date

1/9/98

FEB 03 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED
BUREAU OF LAND MANAGEMENT
JAN 16 P 2:10
1998

CRA BLM FORMAT

**APPLICATION FOR SURFACE COMMINGLING,
OFF LEASE STORAGE AND MEASUREMENT APPROVAL**

This Format Should Be Attached To A Sundry Notice

**To: Bureau of Land Management
P. O. Box 1778
Carlsbad, New Mexico 88221-1778**

Stevens & Tull, Inc. (Operator's Name) is requesting approval for surface commingling and off-lease storage and measurement of hydrocarbon production from the following formation(s) and well(s) on Federal Lease No. NM-97164 ; Lease Name: Federal 24

<u>Well No.</u>	<u>Loc.</u>	<u>Sec.</u>	<u>Twp.</u>	<u>Rng.</u>	<u>Formation</u>
<u>3</u>	<u>O</u>	<u>24</u>	<u>20S</u>	<u>38E</u>	<u>ABO</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
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with hydrocarbon production from the following formation(s) and well(s) on Federal lease No. NM-97164 ; Lease Name: Federal 24

<u>Well No.</u>	<u>Loc.</u>	<u>Sec.</u>	<u>Twp.</u>	<u>Rng.</u>	<u>Formation</u>
<u>2</u>	<u>N</u>	<u>24</u>	<u>20S</u>	<u>38E</u>	<u>Tubb</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Production from the wells involved is as follows:

<u>Well Name and No.</u>	<u>BOPD</u>	<u>Oil Gravity</u>	<u>MCFPD</u>
<u>Fed, 24 #2</u>	<u>20</u>	<u>36</u>	<u>78</u>
<u>Fed 24 #3</u>	<u>125</u>	<u>38</u>	<u>250 EST.</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>
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