

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Code
P. 1986
Hobbs NM 08201

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 97164
2. Name of Operator Stevens & Tull, Inc.	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P.O. Box 11005, Midland, TX 79702 915/ 699-1410	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 467' FSL & 1980' FEL Sec. 24; T20S, R38E	8. Well Name and No. Federal 24-3
	9. API Well No. 30-025-34103
	10. Field and Pool, or Exploratory Area DK AEO
	11. County or Parish, State Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

AMMENDMENT TO CURRENT APD

Current APD calls for 8 5/8" surface casing & 5 1/2" Production casing.

Stevens & Tull, Inc. requests the following changes be made to form 3160-3

- 1.) Set 1600' of 9 5/8"-36#-N80 casing. Cement w/435 sx "C" + 4% gel + 2% CACL2 then tail w/200 sx "C" + 2% CACL2 - Circulate cement to surface.
- 2.) Drill 8 3/4" hole to 8000'. Set 8000' of 7"-23# + 26#-N80 casing. The bottom 3000' will be 7"-26#-N80 w/DV Tool set @ 5000' Followed by 5000' of 7"-23#-N80 casing. Cement stage 1 w/190 sx 35:65 POZ "H" + 6% gel + 5% salt then tail w/345 sx "H". Open DV Tool and cement stage 2 w/800 sx class "C" + 3% salt and tail w/150 sx class "C". Circulate cement to surface.

I hereby certify that the foregoing is true and correct

Signed Richard H. McCreary Title Consulting Engineer Date 12-01-97

(This space for Federal or State office use)

Approved by DPG 881 KAY BOULE Title _____ Date DPG 881 KAY BOULE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

See instruction on Reverse Side