District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

I.	R	EQUEST I	FOR A	LLOWABL	LE AND AUT	THORIZ	ATI(ON TO TRA	NSP(ORT	
		Falo	on Creek	Resources, Inc.					10	ID Numl 69415	
· · · · · · · · · · · · · · · · · · ·				t., Suite 1800 O 80293-0621				RC	Reason i	for Filing	Code
30 -	API Number - 025-3410			·	⁵ Pool Name Blinebry	1	i de la			6	Pool Code 06660
	roperty Code 23401				* Property Na Federal 24			Con .		, v	Vell Number 4
	T	Location									
Ul or lot no.	Section 24	1	Range	Lot.Idn 1	Feet from the	North/South	Line	Feet from the	East/Wo		County
L	L	10le Locati	on 38E		467	S		660	II	E	Lea
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/We	st line	County
P 12 Lse Code	24	20S ng Method Code	38E	C	467	S		660	1	3	Lea
Lise Code	170000011	ig memod Code	Gas	Connection Date	15 C-129 Permi	t Number	1*	C-129 Effective D	ate	15 C-	129 Expiration Date

III. Oil and Gas Transporters

18 Transporter OGRID	!º Transporter Name and Address	²⁸ POD	21 O/G	²¹ POD ULSTR Location and Description
22507	Equilor Entermise II.C	2819033	0	N-24-20S-38E
Service Service	Equilon Enterprises LLC	(在14) A #		Federal 24-2 Battery
020809	Sid Richardson	2819034	G	N-24-20S-38E
	1 st City Bank Tower Ft. Worth, TX. 76102	in Armani		Federal 24-2 Battery
			+	
	,		11.35	

03-16-98

IV. Produced Water

	24 POD ULSTR Location and Description
2819035	Federal 24-2 Tank Battery Well Tank N-24-20S-38E

V. Well Completion Data

²⁵ Spud Date 2/5/98	²⁶ Ready Date	¹⁷ TD 7950'	²⁸ PBTD 6900'	²⁹ Perforations 6045'-6443'	³⁰ DHC, DC,MC	
31 Hole Size	³² Casing	& Tubing Size	33 Depth Set		34 Sacks Cement	
12 ¼"	9 5.	/8" J55	1586'	S	Surface + 635 sx "c"	
8 ¾"	7	' N80	7825'	2800'	1050 sx "c" + 800 sx "c	

VI. Well Test Data

35 Date New Oil	36 Gas Delivery Date	37 Test Date	38 Test Length	39 Tbg. Pressure	40 Csg. Pressure
11/22/99		11/22/99	24		osg. Fressure
41 Choke Size	⁴² Oil	43 Water	44 Gas	45 AOF	46 Test Method
	30	70	70		A COL TIRETION
I hereby certify that the rul and that the information give and belief.	es of the Oil Conservation Division n above is true and complete to the	n have been complied with best of my knowledge	OIL CO	NSERVATION DIV	VISION
Signature:	ACZ?	A	approved by:	The state of the s	
Printed name: Joe H. Cox J	r,	Т	itle:		
litle: Senior Engineer		A	pproval Date:		
Date:	Phone: (303)	675-0007	MA		
If this is a change of oper	ator fill in the OGRID number ar	nd name of the previous ope	erator	· · · · · · · · · · · · · · · · · · ·	
	1				
Previous Operator Signature			Printed Name	Title	Date