

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

AMENDED

WELL API NO. 30-025-3410400
5. Indicate Type of Lease
6. State Oil & Gas Lease No. STATE <input type="checkbox"/> FEE <input type="checkbox"/>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Federal 24
1b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input checked="" type="checkbox"/> OTHER New Zone	8. Well No. Federal 24 -4
2. Name of Operator Sapient Energy Corporation	9. Pool name or Wildcat BLINEBRY OIL + GAS
3. Address of Operator 8801 S. Yale Suite 150, Tulsa OK 74137	

4. Well Location Unit Letter <u>P</u> <u>467'</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>20S</u> Range <u>38E</u> NMPM County _____	10. Date Spudded 2/5/1998	11. Date T.D. Reached 2/21/1998	12. Date Compl. (Ready to Prod.) 2/23/1998	13. Elevations (DF & RKB, RT, GR, etc.) 3567' GR	14. Elev. Casinghead
15. Total Depth 7950'	16. Plug Back T.D. 6900'	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	20. Was Directional Survey Made Yes	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6045'-6443' Blinebry				22. Was Well Cored No	
21. Type Electric and Other Logs Run CNL, DCL, PORO RES					

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" J-55	36#	1586'	12 1/4"	Surface + 635 Sx Class "C"	None
7" N-80	23#, 26#	7825'	8 3/4"	OC-2800' 1050 sx+800sx Class "C"	None

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA					2 7/8	6496'	

26. Perforation record (interval, size, and number) 44" diam. 2SPF - 164 holes 045-6072, 6140-6146, 6154-616 179-6209, 6300-6306, 6321-632 6436-6443	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6045-6072 6140-6209 6300-6443' AMOUNT AND KIND OF MATERIAL USED 750 gal. 15% HCL, 6000 Gal 28% SXE Acid 350 Gal. 15% 2000 Gal 28% SXE Acid 850 Gal. 15% 4700 Gal 28% - 2 stages
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PRODUCTION							
28. Date of First Production 11/8/99		Production Method (Flowing, gas lift, pumping- Size and type of pump) Pumping 2.5X1.25X20"				Well Status (Prod. or shut-in) Prod	
Date of Test 1/8/00	Hours Tested 24	Choke Size open	Prod'n for Test Period Oil - Bbl. 20	Gas - MCF 70	Water - Bbl 17	Gas - Oil Ratio 3500	
Flow Tubing Press NA	Casing Pressure 25	Calculated 24-Hour Rate	Oil - Bbl. 20	Gas - MCF 70	Water - Bbl 17	Oil Gravity - API - (Corr.) 36.7	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Sid Richardson					Test Witnessed By Donny Money		

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Gerald Lucero</u>	Printed Name GERALD LUCERO	Title OPERATIONS MGR.	Date 2/14/01