### N M. Oil Cons. Division 1625 N. French Dr. Hobbs, NM 88240

FORI 13160-4 (July 1992)

SUBMIT IN DUPLICATE\* FORM APPROVED

JOME NO. 1004-0137 (See other in-

**UNITED STATES** DEPARTMENT OF THE INTERIOR

Expires: February 28, 1995 structions on

reverse side) 5. LEASE DESIGNATION AND, SERIAL NO.

			DIMANAG	ALIAIL IA I		NM971	
WELL COMP	PLETION OF	R RECO	MPLETI	ON REPO	ORT AND	•	TITEE OK TRIBE NAME
la. TYPE OF WORK	OIL	GAS				7. UNIT AGREEMEN	NT NAME
	WELLX	WELL	DRY	v 0	ther	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	THUE
1b. TYPE OF WELL		'		<del></del> 1		— NA	
NEW WOR	CK DEEP-	PLUG	DIFF.	۲.		8. FARM OR LEASE	NAME, WELL NO
WELL OVE	ER EN	BACK	X RESVR.	L 01	ther	Federal 24 #4	
2. NAME OF OPERATOR						9. API WELL NO.	<del></del>
Falcon Creek Resour	ces, Inc.					30-025-34104	100 >3
3. ADDRESS AND TELEPHONE N		***************************************		<del></del>	<del></del>	IO. FIELD AND POO	100
621 17th St., Suite 18	00, Denver, CC	80293-062	21 ( <del>303)</del>	<del>67</del> 5-0007	·	Blinebry	D OK HILDOM
4. LOCATION OF WELL (Repo	ort locations clearly and	d in accordance	with any Stard	edullanens F	JR RECUR		OR BLOCK AND SURVEY
At Surface				**************************************		OR AREA	
	60' FEL, Section	n 24 20S, 3	8E		j	Section 24 20	S, 38E
At top prod. Interval reported be Same	low	4	1 1	JAN 10	2000 :		
At total depth		14. PERMIT	NO 1	DATE IS		12. COUNTY OR PAR	USH 13. STATE
Same			1	1	are	Lea County	NM
5. DATE SPUDDED 16. DATE T		17. DATE COMPI	(Ready to prod.)	) 18. EDUVATI	ONS (DF, RKB, RT,	GR, ETC.)*	19. ELEV. CASINGHEAD
2/5/1998 2/21/1	L.		3/19 <del>98</del>		<u>3567'</u>	<b>G</b> R	}
0. TOTAL DEPTH, MD & TVD		T.D., MD & TVD		TIPLE COMPL.,	23. INTERVAL		CABLE TOOLS
7950' мр	TV 6900' MD		TVD HOW MA	NA	DRILLED B	Y · I X	
PRODUCING INTERVAL(S), OF		TOP, BOTTOM, N	AME (MD AND	TVD)*			25. 'WAS DIRECTIONAL
6045'-6443' Blinebi		,					SURVEY MADE  Yes
TYPE ELECTRIC AND OTHER	LOGS RUN						27. WAS WELL CORED No
3.		C	ASING RECO	RD (Report all st	rings set in well)	**************************************	
CASING SIZE/GRADE	WEIGHT, LB./	FT. DEP	TH SET (MD)	HOLE SIZE	TOP OF CEN	ENT, CEMENTING RECORD	
7 3/8 355 7 N80	36# 23# 26#	1586' 78025'		12 1/4"		635 sx "e"	None
1100	25# 20#	1/0/25		8 3/4"	2800. 105	0 sx "c" + 800 sx	'c" None
				<del> </del>			
9.	LINER R	FCORD		<u> </u>		munus naces	
· ·		OTTOM (MD)	SACKS CEMEN	NT*   SCREEN (M	30. D) SIŽE	DEPTH SET (MD)	
SIZE T			0.70700 0.5.7.	Delastit (in	2-3/8"	DEFIN SET (MD)	
	OI (MD)				14-3/0		PACKER SET (MD)
IA .			<u> </u>		2-376		PACKER SET (MD)
. PERFORMATION RECORD (I				32.		RACTURE, CEMENT SO	
. PERFORMATION RECORD (I	Interval, size and number	SIZE	NUMBEI	R DEPTH IS	ACID, SHOT, F	RACTURE, CEMENT SO	QUEEZE, ETC.
PERFORMATION RECORD (INTERVAL 045-6073, 6140-6146	interval, size and number		NUMBEI	R DEPTH IN 6436-	ACID, SHOT, F	AMOUNT AND KIND ( 200 gal 15% acid, 100(	QUEEZE, ETC. OF MATERIAL USED O gal 28%SXE
PERFORMATION RECORD (INTERVAL 045-6073, 6140-6146 197-6209, 6300-6306	interval, size and number	SIZE		R DEPTH IN 6436-6300-630	ACID, SHOT, F NTERVAL (MD) 6443 U6,6321-632	AMOUNT AND KIND 0 200 gal 15% acid, 1000 5 650 gal 15% acid, 3	QUEEZE, ETC. OF MATERIAL USED 0 gal 28%SXE 700 gal 28% SXE
NA I. PERFORMATION RECORD (I NTERVAL 045-6073, 6140-6146 197-6209, 6300-6306	interval, size and number			R 6436- 6300-630 [6197-6209,614	ACID, SHOT, F NTERVAL (MD) 6443 U6,6321-6325 10-6146,6154-61	AMOUNT AND KIND 0 200 gal 15% acid, 1000 650 gal 15% acid, 3 60 350 gals 1	QUEEZE, ETC.  OF MATERIAL USED  0 gal 28%SXE  700 gal 28% SXE  15%, 2000 gal 28%
1. PERFORMATION RECORD (I NTERVAL 045-6073, 6140-6146 197-6209, 6300-6306 436-6443	interval, size and number	SIZE	l	R	ACID, SHOT, F NTERVAL (MD) 6443 U6,6321-6325 10-6146,6154-61	AMOUNT AND KIND 0 200 gal 15% acid, 1000 650 gal 15% acid, 3 60 350 gals 1	QUEEZE, ETC.  OF MATERIAL USED  0 gal 28%SXE  700 gal 28% SXE  15%, 2000 gal 28%
DEFERENCE OF THE PROPERTY OF T	interval, size and number 6, 6154-6160, 6, 6321-6325	SIZE 2SPF		R 0436- 6300-630 6197-6209,614 6045- PRODUCTION	ACID, SHOT, F NTERVAL (MD) -6443 06,6321-6325 10-6146,6154-61	AMOUNT AND KIND 6 200 gal 15% acid, 1000 650 gal 15% acid, 3 60 350 gals 1 750 gal 15% acid,	QUEEZE, ETC.  OF MATERIAL USED  0 gal 28%SXE  700 gal 28% SXE  15%, 2000 gal 28%  6000 gal 28% SXE
PERFORMATION RECORD (INTERVAL) 045-6073, 6140-6146 197-6209, 6300-6306 436-6443	interval, size and number 6, 6154-6160, 6, 6321-6325	SIZE 2SPF		R	ACID, SHOT, F NTERVAL (MD) -6443 06,6321-6325 10-6146,6154-61	AMOUNT AND KIND 6 200 gal 15% acid, 1000 650 gal 15% acid, 3 60 350 gals 1 750 gal 15% acid,	QUEEZE, ETC.  OF MATERIAL USED  0 gal 28%SXE  700 gal 28% SXE  15%, 2000 gal 28%
1. PERFORMATION RECORD (I NTERVAL 045-6073, 6140-6146 197-6209, 6300-6306 436-6443 3.4 ATE FIRST PRODUCTION 11/22/1999	interval, size and number 6, 6154-6160, 6, 6321-6325	SIZE  2SPF  METHOD (Flowing		R 0436- 6300-630 6197-6209,614 6045- PRODUCTION	ACID, SHOT, F NTERVAL (MD) 6443 06,6321-6325 10-6146,6154-61 6072	AMOUNT AND KIND 6 200 gal 15% acid, 1000 650 gal 15% acid, 3 60 350 gals 1 750 gal 15% acid, WELL STAT	QUEEZE, ETC.  OF MATERIAL USED  O gal 28%SXE  700 gal 28% SXE  15%, 2000 gal 28%  6000 gal 28% SXE
1. PERFORMATION RECORD (I NTERVAL 045-6073, 6140-6146 197-6209, 6300-6306 436-6443 3.4 ATE FIRST PRODUCTION 11/22/1999 ATE OF TEST	PRODUCTION N Flowing HOURS TESTED	SIZE  2SPF  METHOD (Flowing	g, gas lift, pumping PROD'N. FOR TEST PERIOD	R 0436-6300-630 6197-6209,614 6045-PRODUCTION Igs-size and type of production on the state of th	ACID, SHOT, F NTERVAL (MD) 6443 U6,6321-6325 10-6146,6154-61 6072 ump)	AMOUNT AND KIND 6 200 gal 15% acid, 1000 650 gal 15% acid, 3 60 350 gals 1 750 gal 15% acid, WELL STAT	QUEEZE, ETC.  OF MATERIAL USED  O gal 28%SXE  700 gal 28% SXE  15%, 2000 gal 28%  6000 gal 28% SXE
NA I. PERFORMATION RECORD (INTERVAL) 045-6073, 6140-6146 197-6209, 6300-6306 436-6443 II. PERFORMATION RECORD (INTERVAL) 045-6073, 6140-6146 11/22/1999 ATE OF TEST 11/22/1999	PRODUCTION N Flowing HOURS TESTED	SIZE  2SPF  METHOD (Flowing	g, gas lift, pumping PROD'N. FOR TEST PERIOD	R 0436-6300-630 6197-6209,614 6045-PRODUCTION 18g-size and type of production 19g-size and 19g-siz	ACID, SHOT, F NTERVAL (MD) 6443 U6,6321-6325 10-6146,6154-61 6072 ump) GASMCF.	AMOUNT AND KIND 6 200 gal 15% acid, 1000 650 gal 15% acid, 3 60 350 gals 1 750 gal 15% acid, WELL STAT WATER-BBL. 70	QUEEZE, ETC.  OF MATERIAL USED  0 gal 28%SXE  700 gal 28% SXE  15%, 2000 gal 28%  6UUU gal 28% SXE  TUS (Producing or shut-in)  GAS-OIL RATIO  5/21/1906
1. PERFORMATION RECORD (I NTERVAL 045-6073, 6140-6146 197-6209, 6300-6306 436-6443 3.4 ATE FIRST PRODUCTION 11/22/1999 ATE OF TEST 11/22/1999	PRODUCTION N Flowing HOURS TESTED CASING PRESSURE	SIZE  2SPF  METHOD (Flowing	g, gas lift, pumping PROD'N. FOR TEST PERIOD> OIL-BBL.	R DEPTH IN 6436-6300-630 6197-6209,614 6045-PRODUCTION Ingsize and type of production OIL-BBLS.	ACID, SHOT, F NTERVAL (MD) 6443 06,6321-6323 10-6146,6154-61 6072 ump) GASMCF.	AMOUNT AND KIND (200 gal 15% acid, 100(5 650 gal 15% acid, 3 60 350 gals 1750 gal 15% acid, WELL STAT WATER-BBL. OIL GRAVIT	QUEEZE, ETC.  OF MATERIAL USED  0 gal 28%SXE  700 gal 28% SXE  15%, 2000 gal 28%  6UUU gal 28% SXE  TUS (Producing or shut-in)  GAS-OIL RATIO  5/21/1906
1. PERFORMATION RECORD (I NTERVAL .045-6073, 6140-6146 .197-6209, 6300-6306 .436-6443 .3.* ATE FIRST PRODUCTION .11/22/1999 ATE OF TEST .0W. TUBING PRESS.	PRODUCTION N Flowing HOURS TESTED CASING PRESSUREC	2SPF  METHOD (Flowing CHOKE SIZE CALCULATED	g, gas lift, pumping PROD'N. FOR TEST PERIOD	R DEPTH IN 6436-6300-630 6197-6209,614 6045-PRODUCTION Ingsize and type of production OIL-BBLS.	ACID, SHOT, F NTERVAL (MD) 6443 U6,6321-6325 10-6146,6154-61 6072 ump) GASMCF.	AMOUNT AND KIND 6 200 gal 15% acid, 1000 6 650 gal 15% acid, 3 60 350 gals 1 750 gal 15% acid,  WELL STAT  WATER-BBL.  70 WATER-BBL. OIL GRAVIT 70 36.	QUEEZE, ETC.  OF MATERIAL USED  O gal 28%SXE  700 gal 28% SXE  15%, 2000 gal 28%  6000 gal 28% SXE  TUS (Producing or shut-in)  GAS-OIL RATIO  5/21/1906  TY-API (CORR.)
1. PERFORMATION RECORD (I NTERVAL 045-6073, 6140-6146 197-6209, 6300-6306 436-6443 3.4 ATE FIRST PRODUCTION 11/22/1999 ATE OF TEST 11/22/1999 LOW. TUBING PRESS.	PRODUCTION N Flowing HOURS TESTED CASING PRESSURE Case of for fuel, vented, etc.)	2SPF  METHOD (Flowing CHOKE SIZE  CALCULATED 24-HOUR RATE	g, gas lift, pumping PROD'N. FOR TEST PERIOD> OIL-BBL.	R DEPTH IN 6436-6300-630 6197-6209,614 6045-PRODUCTION Ingsize and type of production OIL-BBLS.	ACID, SHOT, F NTERVAL (MD) 6443 06,6321-6323 10-6146,6154-61 6072 ump) GASMCF.	AMOUNT AND KIND 6 200 gal 15% acid, 1000 650 gal 15% acid, 3 60 350 gals 1 750 gal 15% acid,  WELL STAT  WATER-BBL 70 WATER-BBL OIL GRAVIT 70 36.  TEST WITNESSED BY	QUEEZE, ETC.  OF MATERIAL USED  0 gal 28%SXE  700 gal 28% SXE  15%, 2000 gal 28%  6000 gal 28% SXE  IUS (Producing or shut-in)  GAS-OIL RATIO  5/21/1906  TY-API (CORR.)
1. PERFORMATION RECORD (I NTERVAL 045-6073, 6140-6146 197-6209, 6300-6306 1436-6443 3.4 ATE FIRST PRODUCTION 11/22/1999 ATE OF TEST 11/22/1999 LOW. TUBING PRESS.	PRODUCTION N Flowing HOURS TESTED CASING PRESSURE Case of for fuel, vented, etc.)	2SPF  METHOD (Flowing CHOKE SIZE  CALCULATED 24-HOUR RATE	g, gas lift, pumping PROD'N. FOR TEST PERIOD> OIL-BBL.	R DEPTH IN 6436-6300-630 6197-6209,614 6045-PRODUCTION Ingsize and type of production OIL-BBLS.	ACID, SHOT, F NTERVAL (MD) 6443 06,6321-6323 10-6146,6154-61 6072 ump) GASMCF.	AMOUNT AND KIND 6 200 gal 15% acid, 1000 6 650 gal 15% acid, 3 60 350 gals 1 750 gal 15% acid,  WELL STAT  WATER-BBL.  70 WATER-BBL. OIL GRAVIT 70 36.	QUEEZE, ETC.  OF MATERIAL USED  0 gal 28%SXE  700 gal 28% SXE  15%, 2000 gal 28%  6000 gal 28% SXE  IUS (Producing or shut-in)  GAS-OIL RATIO  5/21/1906  TY-API (CORR.)
1. PERFORMATION RECORD (INTERVAL) 6045-6073, 6140-6146 6197-6209, 6300-6306 6436-6443 3. * PATE FIRST PRODUCTION 11/22/1999 FATE OF TEST 11/22/1999 LOW. TUBING PRESS. 4. DISPOSITION OF GAS (Sold, use Gold - Sid Richardson B. LIST OF ATTACHMENTS	PRODUCTION N Flowing HOURS TESTED CASING PRESSURE  CASING PRESSURE  24  CASING PRESSURE  25  CASING PRESSURE  26  CASING PRESSURE  27  CASING PRESSURE  28  CASING PRESSURE  29  CASING PRESSURE  20  CASING PRESSURE  20	2SPF  METHOD (Flowing CHOKE SIZE  CALCULATED 14-HOUR RATE	g, gas lift, pumping PROD'N, FOR TEST PERIOD> OIL-BBL. 30	R DEPTH III 6436-6300-630 6300-630 6045-PRODUCTION 1g-size and type of production GAS-N	ACID, SHOT, F NTERVAL (MD) 6443 06,6321-6323 10-6146,6154-61 6072 ump) GAS-MCF. 30 70 MCF.	AMOUNT AND KIND (200 gal 15% acid, 100(5 650 gal 15% acid, 3 60 350 gals 1750 gal 15% acid, 3 WELL STAT WATER-BBL. OIL GRAVIT 70 36.	QUEEZE, ETC.  OF MATERIAL USED  0 gal 28%SXE  700 gal 28% SXE  15%, 2000 gal 28%  6000 gal 28% SXE  IUS (Producing or shut-in)  GAS-OIL RATIO  5/21/1906  TY-API (CORR.)
1. PERFORMATION RECORD (I NTERVAL 0045-6073, 6140-6146 197-6209, 6300-6306 1436-6443 3. * ATE FIRST PRODUCTION 11/22/1999 ATE OF TEST 11/22/1999 COW. TUBING PRESS.	PRODUCTION N Flowing HOURS TESTED CASING PRESSURE  CASING PRESSURE  24  CASING PRESSURE  25  CASING PRESSURE  26  CASING PRESSURE  27  CASING PRESSURE  28  CASING PRESSURE  29  CASING PRESSURE  20  CASING PRESSURE  20	2SPF  METHOD (Flowing CHOKE SIZE  CALCULATED 14-HOUR RATE	g, gas lift, pumping PROD'N, FOR TEST PERIOD> OIL-BBL. 30	R DEPTH III 6436-6300-630 6300-630 6045-PRODUCTION 1g-size and type of production GAS-N	ACID, SHOT, F NTERVAL (MD) 6443 06,6321-6323 10-6146,6154-61 6072 ump) GAS-MCF. 30 70 MCF.	AMOUNT AND KIND (200 gal 15% acid, 100(5 650 gal 15% acid, 3 60 350 gals 1750 gal 15% acid, 3 WELL STAT WATER-BBL. OIL GRAVIT 70 36.	QUEEZE, ETC.  OF MATERIAL USED  0 gal 28%SXE  700 gal 28% SXE  15%, 2000 gal 28%  6000 gal 28% SXE  IUS (Producing or shut-in)  GAS-OIL RATIO  5/21/1906  TY-API (CORR.)

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any persn knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction.

### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

#### DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT IV

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088, Santa Fe, NM 87504-2088

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025- <del>3414</del> 34/04		Pool Code 06660		Pool Name Blinebry Oil & Gas	
Property Code 17928			Property Name DERAL "24"	Well Number	
OGRID No. 021602	Falcon (	Creek Resources	Operator Name	Elevation 3567	

#### Surface Location

							u ci ci i				
	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	N 47				
j	Р	24	20 S	38 E		407	North/South line	Feet from the	East/West line	County	1
į				JO L		46/	SOUTH	660	EAST	LEA	
				D-44 -	TY 1 -			L			

## Bottom Hole Location If Different From Surface

[ III 3.4 37					CAUGH II DILLE	erent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	or Infill Co	nsolidation	Code Or	der No.				
NO ALLO	WABLE W	TILL BE AS	SIGNED	PO TILIC	CO)(DI EMIO): -				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		T	
			OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
	 		Signature  Joe H. Co., J  Printed Name
	 		Signature  Joe H. Co., J-  Printed Name  Serior Engine  Title  2/18/60  Date
			SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.
+   	 +   	<i>-</i> //	JUNE 16, 1997  Date Surveyed JLP  Signature & Seal of Professional Surveyor
		3567.1' 3565.7 660' 3568.8' 4 3564.8'	W.O. Nam. 97-11-9998  Certificate No. John W. WEST. 676  ROMADD F EIDSON, 3239  GARX C. EIDSON, 12641