

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
25 N. French Dr.
Hobbs NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

☒ Well ☐ Well ☐ Other

2. Name of Operator

FALCON CREEK RESOURCES, INC.

3. Address and Telephone No.

621 17th Street, Denver, CO 80293 (303)675-0007

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 24, 20S, 38E

5. Lease Designation and Serial No.

NM97164

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 24 #4

9. API Well No.

30-025-3410400

10. Field and Pool, or Exploratory Area

Warren Field

11. County or Parish, State

Lea County

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input checked="" type="checkbox"/> Other <u>Commingling</u> | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator proposes perforating and acid stimulating the Blinbry Formation as follows:

6,436'-43' 2 SPF, 200 gal 15% 1000 gal 28% SXE

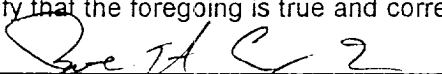
6,197'- 6,209', 6,154'-60', 6,140-46' 2 SPF 650 gal 15% 3700 gal 28% SXE

6,045'- 72', 2 SPF 750 gal 15% , 6000 gal 28% SXE

After recompletion operator proposes commingling the Blinbry with previously produced Tubb and Abo intervals.

14. I hereby certify that the foregoing is true and correct

Signed



Title Senior Engineer

Date 11/30/99

(This space for Federal or State office use)

Approved by

Title GEOTECHNICAL ENGINEER

Date DEC 16 1999

Conditions of approval, if any:

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