lune 1000)	DEPARTMENT O		Budget Bureau No. 1004-0135
June 1990)		D MANAGEMENT	Expires: March 31, 1993
	BOREAG O. AN		5 Lease Llesignation and Serial No
		N.M. Oi	Cons. Divisionation and Serial No.
SUNDR	Y NOTICES AND REPOR	15 ON WELLS 1625 N	French DNM97164
Do not use this f	orm for proposals to drill or to	deepen or reenter a different reserv	NM 6. If Indian, Allottee or Tribe Name
U	se "APPLICATION FOR PER	TS ON WELLS 1625 N o deepen or reenter a different reserv MIT -" for such proposals	
			7. If Unit or CA, Agreement Designation
	SUBMIT IN TR	RIPLICATE	
. Type of Well			
Oil Gas	2		8. Well Name and No.
X Well Wel	l Other		Federal 24 #4
		× · · · · · · · · · · · · · · · · · · ·	9. API Well No.
. Name of Operator			30-025-3410400
FALCON CREEK RESOURCES, INC.			10. Field and Pool, or Exploratory Area
3. Address and Telephone No.			Warren Field
621 I7th Street, Denver, CO 80293 (303)675-0007 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State
		escapuon)	
Section 24, 20S, 38E			Lea County
2.			NOTICE, REPORT, OR OTHER DATA
TYPE OF	SUBMISSION	T	YPE OF ACTION
Noti	ce of Intent	Abandonment	Change of Plans
		Recompletion	
X Sub	sequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
<b>F</b>	I Abandonment Notice	Altering Casing	
1 1 1 1 1	TAbanuoninient Notice	Altering Casing	Conversion to Injection
L]	i i	V Other Undesirable Car	nditione Disease M/star
		X Other Undesirable Cor	
Ц		(Note: Report results of multiple	e completion on Well
L-J	or Completed Operations (Clearly	(Note: Report results of multiple Completion or Recompletion Re	e completion on Well eport and Log form.)
		(Note: Report results of multiple Completion or Recompletion Restate all pertinent details, and give pertiner	e completion on Well
		(Note: Report results of multiple Completion or Recompletion Restate all pertinent details, and give pertiner	e completion on Well eport and Log form.) nt dates, including estimated date of starting any propose
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## Incident Report Federal "24" #4

Date and Time of Incident:	11/1/99, approx. 1:30 p.m.
Nature of Incident:	Fire in open top circulating tank being used in well
	cleanout operation
Location:	P-24-20S-38E (467' FSL 660' FEL)
	Lea County, New Mexico
Federal Lease No.:	NM97164

Falcon Creek Resources was circulating sand off of a cast-iron bridge plug using a reverse circulating pump and open top "steel pit" when oil on top of the circulating water in the tank ignited from an unknown source, possibly a spark from frac sand hitting the metal tank. Approximately 35 - 40 barrels of oil (10-12 inches of oil in tank) were consumed by the fire that followed. The Eunice, NM fire department responded to a call from Falcon Creek's Foreman, Donny Money, and cooled the tank and a tank trailer parked next to it as the oil burned out. There were no injuries resulting from the incident and no release of liquids. The duration of the fire was about one hour after which the Eunice fire department continued cooling the tank and trailer with water.

Prior to the incident the crews on the clean-out had installed BOP, loaded the well with approximately 100 barrels of produced water and circulated approximately 40 feet of sand along with the oil that was on the pit. At the time of the fire a vacuum truck was alongside the tank preparing to pull oil to transfer to the lease battery. Property damage was to the circulating tank and pump owned by Star Tool, and the tank trailer owned by Gold Star Services. The "reverse unit" was rigged up outside the guy wires and there is no tank battery on the location so there was no immediate threat from the fire to the well , the pulling unit or any oil storage facility.

Falcon Creek Resources, Inc.

JerAC-2 11/2/99

Joe H. Cox, Jr. Senior Engineer

A	CCEPTED FOR RECORD
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	BLM