

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator
FALCON CREEK RESOURCES, INC.

3. Address and Telephone No.
621 17th Street, Denver, CO 80293 (303)675-0007

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FEL, 467' FSL, Section 24, T20S, R38E P

5. Lease Designation and Serial No.
NM 97164

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
Federal 24-4

9. API Well No.
30-025-34104

10. Field and Pool or Exploratory Area
Tubb / E Warren Tubb

11. County or Parish, State
Lea, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Perf & Frac	<input type="checkbox"/> Dispose Water

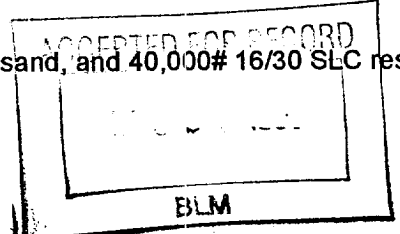
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/20/98 Set CIBP @ 6900'. Perf Tubb Formation from 6560'-6566'; 6648'-6666'; 6704'-6706'; 6709'-6711' w/ 2 JSFP, total 60 holes. Acidize w/ 2500 gal 15% NeFe

10/22/98 Frac Tubb formation w/ 225,000# 100 mesh sand, 116,000# 16/30 Ottawa sand, and 40,000# 16/30 SLC resin coated sand.

10/23/98 Flow back to frac tank. RIH w/ BHA, tbg, rods, and pump. Test well.



(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

Signed Debra L. Peters Title Manager of Operations Date 12/01/98

(This space for Federal or State office use)
Approved by Chris Williams Title DISTRICT 1 SUPERVISOR Date JAN 15 1999
Conditions of approval, if any:

38 OK Aho

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