

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-4719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-04
Revised February 10, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address Stevens & Tull, Inc. P.O. Box 11005 Midland, TX 79702		OGRID Number 021602
		Reason for Filing Code NW
API Number 30 - 0 25-34104	Pool Name DK Abo	Pool Code 15200
Property Code 17928	Property Name Federal 24	Well Number 4

II. Surface Location

UT or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
P	24	20S	38E		467'	South	660'	East	Lea

Bottom Hole Location

UT or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
P	24	20S	38E		467'	South	660'	East	Lea
Lea Code F	Producing Method Code P	Gas Connection Date 3/16/98	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
138648	Amoco ICT 502 N. West Ave Levelland, TX 79336-3914	2819033	0	N-24-20S-38E Federal 24 - 2 Tank Battery
020809	Sid Richardson Carbon Gas 1st City Bank Tower	2819034	G	M-24-20S-38E Federal 24 - 1 Tank Battery

IV. Produced Water

POD	POD ULSTR Location and Description
2819035	Unit N - Sec. 24, T20S, R38E Tank Battery

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
2/05/98	2/23/98	7950'	7925'	7290' - 7524'
Hole Size	Casing & Tubing Size	Depth Set	Seals Cement	
12 1/4"	9 5/8" 36#	1586'	635 sx	
8 3/4"	7" 23#-26#	7925'	1850 sx	
5 1/2"	2 7/8"	7592'		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
3/16/98	3/16/98	3/17/98	24	N/A	30
Choke Size	Oil	Water	Gas	AOF	Test At
N/A	48	16	45	N/A	P

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Jack Barton*

Printed Name: Jack Barton

Title: Regulatory Consultant

Date: 3-25-98

Phone: 915 699-1410

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT SUPERVISOR

Title:

Approval Date:

MAY 08 1998

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

New Mexico Oil Conservation Division
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111

All sections of this form must be filled out for allowable requests on new and recompleted wells

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion

Improperly filled out or incomplete forms may be returned to operators unapproved

- 1 Operator's name and address
- 2 Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 3 Reason for filing code from the following table:
NW New Well
RC Recompletion
CH Change of Operator
AO Add oil/condensate transporter
CO Change oil/condensate transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (Include volume requested)
if for any other reason write that reason in this box.
- 4 The API number of this well
- 5 The name of the pool for this completion
- 6 The pool code for this pool
- 7 The property code for this completion
- 8 The property name (well name) for this completion
- 9 The well number for this completion
- 10 The surface location of this completion. NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.
- 11 The bottom hole location of this completion
- 12 Lease code from the following table:
F Federal
S State
P Fee
J Jicarilla
N Navajo
U Ute Mountain Ute
O Other Indian Tribe
- 13 The producing method code from the following table:
F Flowing
P Pumping or other artificial lift
- 14 MO/DA/YR that this completion was first connected to a gas transporter
- 15 The permit number from the District approved C-129 for this completion
- 16 MO/DA/YR of the C-129 approval for this completion
- 17 MO/DA/YR of the expiration of C-129 approval for this completion
- 18 The gas or oil transporter's OGRID number
- 19 Name and address of the transporter of the product
- 20 The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
- 21 Product code from the following table:
O Oil
G Gas

- 22 The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
- 23 The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
- 24 The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
- 25 MO/DA/YR drilling commenced
- 26 MO/DA/YR this completion was ready to produce
- 27 Total vertical depth of the well
- 28 Plugback vertical depth
- 29 Top and bottom perforation in this completion or casing shoe and TD if openhole
- 30 Inside diameter of the well bore
- 31 Outside diameter of the casing and tubing
- 32 Depth of casing and tubing. If a casing liner show top and bottom.
- 33 Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered

- 34 MO/DA/YR that new oil was first produced
- 35 MO/DA/YR that gas was first produced into a pipeline
- 36 MO/DA/YR that the following test was completed
- 37 Length in hours of the test
- 38 Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells
- 39 Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells
- 40 Diameter of the choke used in the test
- 41 Barrels of oil produced during the test
- 42 Barrels of water produced during the test
- 43 MCF of gas produced during the test
- 44 Gas well calculated absolute open flow in MCF/D
- 45 The method used to test the well:
F Flowing
P Pumping
S Swabbing
If other method please write it in
- 46 The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
- 47 The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person